KY.P.S.C. Gas No. 2 Ninety-First Revised Sheet No. 10 Cancelling and Superseding Ninetieth Revised Sheet No. 10 Page 1 of 2

	Sheet No.	Billing Effective Date	Effective Date per Order
SERVICE REGULATIONS			
Service Agreements	20	01/04/10	01/04/10
	21		
Supplying and Taking of Service	22	01/04/10 01/04/10	01/04/10 01/04/10
Company's Installation	23	01/04/10	01/04/10
Metering	24	01/04/10	01/04/10
Billing and Payment	25	01/04/10	01/04/10
Deposits	26	01/04/10	01/04/10
Application	27	01/04/10	01/04/10
Gas Space Heating Regulations	28	01/04/10	01/04/10
Availability of Gas Service	29	01/04/10	01/04/10
FIRM CERVICE TARIES COVERNILES			
Rate RS, Residential Service	30	10/29/13	10/29/13 (T)
Rate GS, General Service.	31	10/29/13	10/29/13 (T)
Reserved for Future Use.	32	10/23/13	10/23/13 (1)
Reserved for Future Use	33		
Reserved for Future Use	34		
Reserved for Future Use	35		
Reserved for Future Use	36		
Reserved for Future Use	37		
Reserved for Future Use.	38		
Reserved for Future Use	39		
Reserved for Future Use	40		
Reserved for Future Use	41		
Reserved for Future Use	42		CANCELLED
Reserved for Future Use	43	04/04/40	
Rate FRAS, Full Requirements Aggregation Service	44 45	01/04/10	DEC 01/04/10 0 2 2013
Reserved for Future Use	46		
Reserved for Future Use.	47		KENTUCKY PUBLIC
Reserved for Future Use	48		SERVICE COMMISSION
Reserved for Future use	49		
TRANSPORTATION TARIFF SCHEDULE		04/04/40	04/04/40
Rate IT, Interruptible Transportation Service	50 51	01/04/10 01/04/10	01/04/10 01/04/10
Rate FT-L, Firm Transportation Service	52	01/04/10	01/04/10
Rate SSIT, Spark Spread Interruptible Transportation Rate	53	01/04/10	01/04/10
Reserved for Future Use	54	01/04/10	01/04/10
Rate AS, Pooling Service for Interruptible Transportation	55	01/04/10	01/04/10
Reserved for Future Use.	56		
Rate GTS, Gas Trading Service	57	01/04/10	01/04/10
Rate IMBS, Interruptible Monthly Balancing Service	58	01/04/10	01/04/10
Rate DGS, Distributed Generation Service	59	01/04K1EN	TUCKY 01/04/10
			CE COMMISSION
		JEFF R.	DEROUEN
			E DIRECTOR
		TARIFF	BRANCH
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Issued by authority of an Order of the Kentucky Public Service	e	12.1	Lin Hear
Commission dated October 21, 2013 in Case No. 2013-00372		Dum	7 Innered
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Issued: October 21, 2013	1 4	10/20	9/2013
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KY.P.S.C. Gas No. 2 Ninetieth Revised Sheet No. 10 Cancelling and Superseding Eighty-Ninth Revised Sheet No. 10 Page 1 of 2

	Sheet No.	Billing Effective Date	Effective Date per Order
SERVICE REGULATIONS			
Service Agreements	20	01/04/10	01/04/10
Supplying and Taking of Service.	21	01/04/10	01/04/10
Customer's Installation	22	01/04/10	01/04/10
Company's Installation	23	01/04/10	01/04/10
Metering.	24	01/04/10	01/04/10
Billing and Payment	25	01/04/10	01/04/10
Deposits	26	01/04/10	01/04/10
Application	27	01/04/10	01/04/10
Gas Space Heating Regulations	28	01/04/10	01/04/10
Availability of Gas Service	29	01/04/10	01/04/10
FIRM SERVICE TARIFF SCHEDULES Rate RS, Residential Service	30	09/30/13	09/3013 (T)
Rate GS, General Service	31	09/30/13	09/30/13 (T)
Reserved for Future Use	32	09/30/13	09/30/13 (1)
Reserved for Future Use	33		
Reserved for Future Use	34		
Reserved for Future Use	35		CANCELLED
Reserved for Future Use	36		ONINCLELED
Reserved for Future Use	37		OCT 2.0 DOGO
Reserved for Future Use.	38		OCT 2 9 2013
Reserved for Future Use	39		KENTUCKY PUBLIC
Reserved for Future Use	40		SERVICE COMMISSION
Reserved for Future Use.	41		THE COMMISSION
Reserved for Future Use.	42		
Reserved for Future Use	43		
Rate FRAS, Full Requirements Aggregation Service	44	01/04/10	01/04/10
Reserved for Future Use	45		
Reserved for Future Use	46		
Reserved for Future Use	47		
Reserved for Future Use	48		
Reserved for Future use	49		
TRANSPORTATION TARIFF SCHEDULE		04104440	
Rate IT, Interruptible Transportation Service	50	01/04/10	01/04/10
Rate FT-L, Firm Transportation Service	51	01/04/10	01/04/10
Reserved for Future Use	52	04/04/40	04/04/40
Rate SSIT, Spark Spread Interruptible Transportation Rate	53	01/04/10	01/04/10
Reserved for Future Use	54 55	01/04/10	01/04/10
Reserved for Future Use.	56	01/04/10	01/04/10
Rate GTS, Gas Trading Service	57	01/04/10	01/04/10
Rate IMBS, Interruptible Monthly Balancing Service	58	01/04/10	01/04/10
Rate DGS, Distributed Generation Service	09		
Nate DOS, Distributed Generation Service	ľ	01/04/10 KENTUC	CKY
		PUBLIC SERVICE	COMMISSION
		JEFF R. DE	POLIEN
		EXECUTIVE D	
		TARIFF BR.	
The day of the Color of the A. A. D. C. C.	_ ' [TOME DIV	1
Issued by authority of an Order of the Kentucky Public Service		DIV	19
Commission dated September 20, 2013 in Case No. 2013-003-	40	Dunt M	recey
Issued: September 20, 2013		EFFECT	IVE *
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Effective: September 30, 2013	41	9/30/20	
Issued by James P. Henning, President	1 James	ADURSUANT TO 807 KAR 5	EUTT SECTION 9 (1)

Issued by James P. Henning, President

KY.P.S.C. Gas No. 2 Eighty-Ninth Revised Sheet No. 10 Cancelling and Superseding Eighty-Eighth Revised Sheet No. 10 Page 1 of 2

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	Sheet No.	Billing Effective Date	Effective Date per Order_
SERVICE REGULATIONS	20	01/04/10	04/04/40
Service Agreements	20	01/04/10	01/04/10
Supplying and Taking of Service	21	01/04/10	01/04/10
Customer's Installation	22	01/04/10	01/04/10
Company's Installation	23	01/04/10	01/04/10
Metering	24	01/04/10	01/04/10
Billing and Payment	25	01/04/10	01/04/10
Deposits	26	01/04/10	01/04/10
Application	27	01/04/10	01/04/10
Gas Space Heating Regulations	28	01/04/10	01/04/10
Availability of Gas Service	29	01/04/10	01/04/10
FIRM SERVICE TARIFF SCHEDULES			
Rate RS, Residential Service	30	08/29/13	08/29/13 (T)
Rate GS, General Service.	31	08/29/13	08/29/13 (T)
Reserved for Future Use	32		V-7
Reserved for Future Use	33		
Reserved for Future Use.	34		
Reserved for Future Use	35		04440=:==
Reserved for Future Use.	36		CANCELLED
Reserved for Future Use	37		
Reserved for Future Use	38		SEP 3 0 2013
Reserved for Future Use	39		
Reserved for Future Use.	40		KENTUCKY FUBLIC
Reserved for Future Use	41		SERVICE COMMISSION
Reserved for Future Use	42		
Reserved for Future Use	43		
Rate FRAS, Full Requirements Aggregation Service	44	01/04/10	01/04/10
Reserved for Future Use	45	01/04/10	01/04/10
Reserved for Future Use	46		
Reserved for Future Use	47		
Reserved for Future Use.	48		
Reserved for Future use	49		
Reserved for Future use	45		
TRANSPORTATION TARIFF SCHEDULE	50	04/04/40	04/04/40
Rate IT, Interruptible Transportation Service	50 51	01/04/10	01/04/10
Rate FT-L, Firm Transportation Service		01/04/10	01/04/10
Reserved for Future Use	52	04/04/40	04/04/40
Rate SSIT, Spark Spread Interruptible Transportation Rate	53	01/04/10	01/04/10
Reserved for Future Use	54	04/04/40	04/04/40
Rate AS, Pooling Service for Interruptible Transportation	55	01/04/10	01/04/10
Reserved for Future Use	56	04/04/40	04/04/40
Rate GTS, Gas Trading Service	57	01/04/10	01/04/10
Rate IMBS, Interruptible Monthly Balancing Service	58	01/04/10	01/04/10
Rate DGS, Distributed Generation Service	pe	UT/OTKENT	UCKY 01/04/10
			E COMMISSION
		JEFF R. D EXECUTIVE	
		TARIFF	
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Commission dated August 27, 2013 in Case No. 2013-00310		//www. /	
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KY.P.S.C. Gas No. 2 Eighty-Eighth Revised Sheet No. 10 Cancelling and Superseding Eighty-Seventh Revised Sheet No. 10 Page 1 of 2

	Sheet No.	Billing Effective Date	Effective Date per Order
SERVICE REGULATIONS	0.0	04104140	048440
Service Agreements	20	01/04/10	01/04/10
Supplying and Taking of Service	21	01/04/10	01/04/10
Customer's Installation	22	01/04/10	01/04/10
Company's Installation	23	01/04/10	01/04/10
Metering	24	01/04/10	01/04/10
Billing and Payment	25	01/04/10	01/04/10
Deposits	26	01/04/10	01/04/10
Application	27	01/04/10	01/04/10
Gas Space Heating Regulations	28	01/04/10	01/04/10
Availability of Gas Service	29	01/04/10	01/04/10
FIRM SERVICE TARIFF SCHEDULES			
Rate RS, Residential Service	30	07/31/13	07/31/13
Rate GS, General Service	31	07/31/13	07/31/13 (7
Reserved for Future Use	32		
Reserved for Future Use	33		
Reserved for Future Use	34		0.4.4.0
Reserved for Future Use	35		CANCELLED
Reserved for Future Use	36		
Reserved for Future Use	37		AUG 2 9 2013
Reserved for Future Use	38		
Reserved for Future Use	39	SE	ENTUCKY PUBLIC
Reserved for Future Use	40	OL	RVICE COMMISSION
Reserved for Future Use	41		
Reserved for Future Use	42 43		
Reserved for Future Use	43	01/04/10	01/04/10
Reserved for Future Use	45	01/04/10	01704710
Reserved for Future Use.	46		
Reserved for Future Use.	47		
Reserved for Future Use	48		
Reserved for Future use	49		
TRANSPORTATION TARIFF SCHEDULE			
Rate IT, Interruptible Transportation Service	50	01/04/10	01/04/10
Rate FT-L, Firm Transportation Service	51	01/04/10	01/04/10
Reserved for Future Use	52		
Rate SSIT, Spark Spread Interruptible Transportation Rate	53	01/04/10	01/04/10
Reserved for Future Use	54		
Rate AS, Pooling Service for Interruptible Transportation	55	01/04/10	01/04/10
Reserved for Future Use	56		
Rate GTS, Gas Trading Service	57	01/04/10	01/04/10
Rate IMBS, Interruptible Monthly Balancing Service	58	01/04/10	01/04/10
Rate DGS, Distributed Generation Service	59	01/04/ENTUCK	Y 01/04/10
	F	PUBLIC SERVICE CO	
		JEFF R. DERC	DUEN
		EXECUTIVE DIRE	CTOR
		TARIFF BRAN	CH
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Commission dated July 30, 2013 in Case No. 2013-00288		Bunt had	ley
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KY.P.S.C. Gas No. 2 Eighty-Seventh Revised Sheet No. 10 Cancelling and Superseding Eighty-Sixth Revised Sheet No. 10 Page 1 of 2

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

Service Agreements		Sheet No.	Billing Effective Date	Effective Date per Order
Supplying and Taking of Service		20	01/04/10	01/04/10
Customer's Installation				
Company's Installation		_		
Metering				
Billing and Payment.			4 11 4 11 1 4	
Deposits				
Application. 27 01/04/10 01/04/10 Availability of Gas Service. 28 01/04/10 01/04/10 Availability of Gas Service. 29 01/04/10 01/04/10 FIRM SERVICE TARIFF SCHEDULES Rate RS, Residential Service. 30 07/01/13 07/01/13 (T) Reserved for Future Use. 31 07/01/13 07/01/13 (T) Reserved for Future Use. 32 Reserved for Future Use. 35 Reserved for Future Use. 35 Reserved for Future Use. 36 Reserved for Future Use. 37 Reserved for Future Use. 38 Reserved for Future Use. 39 Reserved for Future Use. 40 Reserved for Future Use. 41 Reserved for Future Use. 41 Reserved for Future Use. 42 Reserved for Future Use. 44 Reserved for Future Use. 45 Reserved for Future Use. 46 Reserved for Future Use. 47 Reserved for Future Use. 48 Reserved for Future Use. 49 FIRMS FIRMS, Full Requirements Aggregation Service. 46 Reserved for Future Use. 49 FIRMS FORTATION TARIFF SCHEDULE Rate IT, Interruptible Transportation Service. 50 01/04/10 01/04/10 Reserved for Future Use. 49 FIRMS FORTATION TARIFF SCHEDULE Rate IT, Interruptible Transportation Service. 51 01/04/10 01/04/10 Reserved for Future Use. 52 Rate SSIT, Spark Spread Interruptible Transportation Rate. 53 01/04/10 01/04/10 Reserved for Future Use. 52 Rate SSIT, Spark Spread Interruptible Transportation Rate. 53 01/04/10 01/04/10 Reserved for Future Use. 52 Rate SSIT, Spark Spread Interruptible Transportation. 55 01/04/10 01/04/10 Reserved for Future Use. 50 01/04/10 01/04/10 Reserved for Future Use. 51 01/04/10 01/04/10 Reserved for Future Use. 52 Rate SSIT, Spark Spread Interruptible Transportation. 55 01/04/10 01/04/10 Reserved for Future Use. 52 Rate SSIT, Spark Spread Interruptible Transportation. 55 01/04/10 01/04/10 Reserved for Future Use. 52 Rate SSIT, Spark Spread Interruptible Transportation. 55 01/04/10 01/04/10 Reserved for Future Use. 51 01/04/10 01/04/10 Reserved for Future Use. 52 01/04/10 01/04/10 Reserved for Future Use. 54 01/04/10 01/04/10 Reserved for Future Use. 54 01/04/10 01/04/1	Deposits			
Cas Space Heating Regulations				
Availability of Gas Service 29				
Rate RS, Residential Service. 30 07/01/13 07/01/13 07/01/13 (T)		_		
Rate RS, Residential Service. 30 07/01/13 07/01/13 07/01/13 (T)	FIRM SERVICE TARIFF SCHEDULES			
Rate GS, General Service		30	07/01/13	07/01/13 (T)
Reserved for Future Use				07/01/13 (T)
Reserved for Future Use		32		
Reserved for Future Use	Reserved for Future Use	33		CANOSILED
Reserved for Future Use	Reserved for Future Use	34		CANCELLED
Reserved for Future Use	Reserved for Future Use	35		
Reserved for Future Use	Reserved for Future Use			JUL 3 1 2013
Reserved for Future Use				
Reserved for Future Use				
Reserved for Future Use				SERVICE COIVINISSION
Reserved for Future Use				
Raserved for Future Use				
Rate FRAS, Full Requirements Aggregation Service. 44 01/04/10 01/04/10 Reserved for Future Use. 45 Reserved for Future Use. 46 Reserved for Future Use. 47 Reserved for Future Use. 48 Reserved for Future Use. 49 TRANSPORTATION TARIFF SCHEDULE Rate IT, Interruptible Transportation Service. 50 01/04/10 01/04/10 Rate FT-L, Firm Transportation Service. 51 01/04/10 01/04/10 Rate FT-L, Firm Transportation Service. 52 Rate SIT, Spark Spread Interruptible Transportation Rate. 53 01/04/10 01/04/10 Reserved for Future Use. 54 Rate AS, Pooling Service for Interruptible Transportation. 55 01/04/10 01/04/10 Reserved for Future Use. 56 Rate GTS, Gas Trading Service. 57 01/04/10 01/04/10 Rate IMBS, Interruptible Monthly Balancing Service. 57 01/04/10 01/04/10 Rate DGS, Distributed Generation Service. 58 01/04/10 01/04/10 Rate DGS, Distributed Generation Service. 59 01/04/10 01/04/10 FUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH Issued: June 24, 2013 Effective: July 1, 2013				
Reserved for Future Use			04/04/40	04/04/40
Reserved for Future Use			01/04/10	0 1/04/10
Reserved for Future Use				
Reserved for Future Use				
Reserved for Future use				
TRANSPORTATION TARIFF SCHEDULE Rate IT, Interruptible Transportation Service		100		
Rate IT, Interruptible Transportation Service				
Rate FT-L, Firm Transportation Service		50	04/04/40	04/04/40
Reserved for Future Use				
Rate SSIT, Spark Spread Interruptible Transportation Rate			01/04/10	01/04/10
Reserved for Future Use			01/04/10	01/04/10
Rate AS, Pooling Service for Interruptible Transportation				
Reserved for Future Use	Rate AS, Pooling Service for Interruptible Transportation		01/04/10	01/04/10
Rate IMBS, Interruptible Monthly Balancing Service		56		
Rate DGS, Distributed Generation Service		57	01/04/10	01/04/10
Issued by authority of an Order of the Kentucky Public Service Commission dated June 24, 2013 in Case No. 2013-00217 Issued: June 24, 2013 Effective: July 1, 2013 PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH SEFFECTIVE 7/1/2013 FEFECTIVE 7/1/2013	Rate IMBS, Interruptible Monthly Balancing Service			
Issued by authority of an Order of the Kentucky Public Service Commission dated June 24, 2013 in Case No. 2013-00217 Issued: June 24, 2013 Effective: July 1, 2013 JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH Service Commission dated June 24, 2013 in Case No. 2013-00217 EFFECTIVE 7/1/2013	Rate DGS, Distributed Generation Service	59	01/04/ENTU	CKY 01/04/10
Issued by authority of an Order of the Kentucky Public Service Commission dated June 24, 2013 in Case No. 2013-00217 Issued: June 24, 2013 Effective: July 1, 2013 EXECUTIVE DIRECTOR TARIFF BRANCH Service Commission dated June 24, 2013 in Case No. 2013-00217 EFFECTIVE 7/1/2013			PUBLIC SERVICE	COMMISSION
Issued by authority of an Order of the Kentucky Public Service Commission dated June 24, 2013 in Case No. 2013-00217 Issued: June 24, 2013 Effective: July 1, 2013 EXECUTIVE DIRECTOR TARIFF BRANCH Service Commission dated June 24, 2013 in Case No. 2013-00217 EFFECTIVE 7/1/2013			JEFF R. DE	ROUEN
Issued by authority of an Order of the Kentucky Public Service Commission dated June 24, 2013 in Case No. 2013-00217 Issued: June 24, 2013 Effective: July 1, 2013 Commission dated June 24, 2013 Effective: July 1, 2013				
Commission dated June 24, 2013 in Case No. 2013-00217 EFFECTIVE 7/1/2013 Effective: July 1, 2013			TARIFF BE	RANCH
Commission dated June 24, 2013 in Case No. 2013-00217 EFFECTIVE 7/1/2013 Effective: July 1, 2013			Λ .	1
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Issued: June 24, 2013 Effective: July 1, 2013 Communication 1, 2013	Commission dated June 24, 2013 in Case No. 2013-00217		Juma 71	2
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Issued by James P. Henning, President

KY.P.S.C. Gas No. 2 Eighty-Sixth Revised Sheet No. 10 Cancelling and Superseding Eighty-Fifth Revised Sheet No. 10 Page 1 of 2

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	Sheet No.	Billing Effective Date	Effective Date per Order
SERVICE REGULATIONS Service Agreements	20	01/04/10	01/04/10
Supplying and Taking of Service	21 22	01/04/10 01/04/10	01/04/10 01/04/10
Company's Installation	23 24	01/04/10 01/04/10	01/04/10 01/04/10
Billing and Payment	25 26	01/04/10 01/04/10	01/04/10 01/04/10
Application	27 28	01/04/10 01/04/10	01/04/10 01/04/10
Gas Space Heating Regulations	29	01/04/10	01/04/10
FIRM SERVICE TARIFF SCHEDULES	20	05/21/42	05/21/42 (T)
Rate RS, Residential Service	30	05/31/13	05/31/13 (1)
Rate GS, General Service	31	05/31/13	05/31/13 (T)
Reserved for Future Use	32		
Reserved for Future Use	33		
Reserved for Future Use	34		
Reserved for Future Use	35		CANCELLED
Reserved for Future Use	36		OMOLLEL
Reserved for Future Use	37		11.11 0 5 0040
Reserved for Future Use	38		JUL 0 1 2013
Reserved for Future Use	39		VENTUOIS (PUR) 10
Reserved for Future Use	40		KENTUCKY PUBLIC
Reserved for Future Use	41		SERVICE COMMISSION
Reserved for Future Use	42		
Reserved for Future Use	43		
Rate FRAS, Full Requirements Aggregation Service	44	01/04/10	01/04/10
Reserved for Future Use	45		
Reserved for Future Use	46		
Reserved for Future Use	47		
Reserved for Future Use	48		
Reserved for Future use	49		
TRANSPORTATION TARIFF SCHEDULE			
Rate IT, Interruptible Transportation Service	50	01/04/10	01/04/10
Rate FT-L, Firm Transportation Service	51	01/04/10	01/04/10
Reserved for Future Use	52		
Rate SSIT, Spark Spread Interruptible Transportation Rate	53	01/04/10	01/04/10
Reserved for Future Use	54		
Rate AS, Pooling Service for Interruptible Transportation	55	01/04/10	01/04/10
Reserved for Future Use	56		
Rate GTS, Gas Trading Service	57	01/04/10	01/04/10
Rate IMBS, Interruptible Monthly Balancing Service	58	01/04/10	01/04/10
Rate DGS, Distributed Generation Service	59	01/04/10	01/04/10

Issued by authority of an Order of the Kentucky Public Service Commission dated May 30, 2013 in Case No. 2013-00185

Issued: May 30, 2013 Effective: May 31, 2013

Issued by James P. Henning, President

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

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5/31/2013

KY.P.S.C. Gas No. 2 Eighty-Fifth Revised Sheet No. 10 Cancelling and Superseding Eighty-Fourth Revised Sheet No. 10 Page 1 of 2

	Sheet No.	Billing Effective Date	Effective Date per Order
SERVICE REGULATIONS			
Service Agreements	20	01/04/10	01/04/10
Supplying and Taking of Service	21	01/04/10	01/04/10
Customer's Installation.	22	01/04/10	01/04/10
Company's Installation.	23	01/04/10	01/04/10
Metering	24	01/04/10	01/04/10
Billing and Payment	25	01/04/10	01/04/10
Deposits	26	01/04/10	01/04/10
Application	27	01/04/10	01/04/10
Gas Space Heating Regulations	28	01/04/10	01/04/10
Availability of Gas Service	29	01/04/10	01/04/10
FIRM SERVICE TARIFF SCHEDULES			
Rate RS, Residential Service	30	05/01/13	05/01/13 (T
Rate GS, General Service	31	05/01/13	05/01/13 (T
Reserved for Future Use	32		
Reserved for Future Use	33		
Reserved for Future Use	34		CANCELLED
Reserved for Future Use	35		OANOLLLE
Reserved for Future Use	36		MAV 2 4 2012
Reserved for Future Use	37		MAY 3 1 2013
Reserved for Future Use	38		KENTUCKY PUBLIC
Reserved for Future Use	39	S	ERVICE COMMISSION
Reserved for Future Use	40	L	
Reserved for Future Use	41		
Reserved for Future Use	42		
Reserved for Future Use	43		
Rate FRAS, Full Requirements Aggregation Service	44	01/04/10	01/04/10
Reserved for Future Use	45		
Reserved for Future Use	46		
Reserved for Future Use	47		•
Reserved for Future Use	48 49		
TRANSPORTATION TARIFF SCHEDULE			
Rate IT, Interruptible Transportation Service	50	01/04/10	01/04/10
Rate FT-L, Firm Transportation Service	51	01/04/10	01/04/10
Reserved for Future Use.	52		01/04/10
Rate SSIT, Spark Spread Interruptible Transportation Rate	53	01/04/10	01/04/10
Reserved for Future Use	54		
Rate AS, Pooling Service for Interruptible Transportation	55	01/04/10	01/04/10
Reserved for Future Use	56		
Rate GTS, Gas Trading Service	57	01/04/10	01/04/10
Rate IMBS, Interruptible Monthly Balancing Service	58	01/04/10	01/04/10
Rate DGS, Distributed Generation Service	59	KENTU	ICKY 01/04/10
	F	UBLIC SERVICE	COMMISSION
		JEFF R. DE	
		EXECUTIVE I	
Issued by authority of an Order of the Kentucky Public Service	e	TANSIT D	i and i
Commission dated April 25, 2013 in Case No. 2013-00146		Runt \$	intlen
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KY.P.S.C. Gas No. 2 Eighty-Fourth Revised Sheet No. 10 Cancelling and Superseding Eighty-Third Revised Sheet No. 10 Page 1 of 2

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	Sheet No.	Billing Effective Date	Effective Date per Order
SERVICE REGULATIONS	20	01/04/10	01/04/10
Service Agreements	20	01/04/10	01/04/10
Supplying and Taking of Service	21	01/04/10	01/04/10
Customer's Installation	22	01/04/10	01/04/10
Company's Installation	23	01/04/10	01/04/10
Metering	24	01/04/10	01/04/10
Billing and Payment	25	01/04/10	01/04/10
Deposits	26	01/04/10	01/04/10
Application	27	01/04/10	01/04/10
Gas Space Heating Regulations	28	01/04/10	01/04/10
Availability of Gas Service	29	01/04/10	01/04/10
FIRM SERVICE TARIFF SCHEDULES	0.5	0.41000	0.4:00:4:0
Rate RS, Residential Service	30	04/02/13	04/02/13
Rate GS, General Service	31	04/02/13	04/02/13
Reserved for Future Use	32		
Reserved for Future Use	33		
Reserved for Future Use	34	C/	ANCELLED
Reserved for Future Use	35	U/	MOLLLED
Reserved for Future Use	36		AAV 0 4 2012
Reserved for Future Use	37	la la	MAY 0 1 2013
Reserved for Future Use	38	KEI	NTUCKY PUBLIC
Reserved for Future Use	39		ICE COMMISSION
Reserved for Future Use	40		
Reserved for Future Use	41		
Reserved for Future Use	42		
Reserved for Future Use	43	04/04/40	04/04/40
Rate FRAS, Full Requirements Aggregation Service	44	01/04/10	01/04/10
Reserved for Future Use	45		
Reserved for Future Use	46		
Reserved for Future Use	47		
Reserved for Future Use	48		
Reserved for Future use	49		
TRANSPORTATION TARIFF SCHEDULE	F0	04/04/40	01/04/10
Rate IT, Interruptible Transportation Service	50	01/04/10 01/04/10	01/04/10 01/04/10
Rate FT-L, Firm Transportation Service	51	01/04/10	01/04/10
Reserved for Future Use	52 53	01/04/10	01/04/10
Rate SSIT, Spark Spread Interruptible Transportation Rate	54	0 1/04/10	01/04/10
Reserved for Future Use	55	01/04/10	01/04/10
Rate AS, Pooling Service for Interruptible Transportation	56	0 1/04/10	01/04/10
Reserved for Future Use	57	01/04/10	01/04/10
Rate GTS, Gas Trading Service	58	01/04/10	01/04/10
	59		
Rate DGS, Distributed Generation Service	l's	01/04/ENTUCK PUBLIC SERVICE CO	
		JEFF R. DERO	
		TARIFF BRAN	ОП
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Issued by authority of an Order of the Kentucky Public Service Commission dated March 27, 2013 in Case No. 2013-00102		Bunt Kirl	ley

Issued: March 27, 2013 Effective: April 2, 2013

Issued by James P. Henning, President

KY.P.S.C. Gas No. 2 Eighty-Third Revised Sheet No. 10 Cancelling and Superseding Eighty-Second Revised Sheet No. 10 Page 1 of 2

	Sheet No.	Billing Effective Date	Effective Date per Order
SERVICE REGULATIONS			
Service Agreements	.20	01/04/10	01/04/10
Supplying and Taking of Service	21	01/04/10	01/04/10
Customer's Installation	22	01/04/10	01/04/10
Company's Installation	23	01/04/10	01/04/10
Metering	24	01/04/10	01/04/10
Billing and Payment	25	01/04/10	01/04/10
Deposits	26	01/04/10	01/04/10
Application	27	01/04/10	01/04/10
Gas Space Heating Regulations	28 29	01/04/10 01/04/10	01/04/10 01/04/10
FIRM SERVICE TARIFF SCHEDULES			
Rate RS, Residential Service	30	03/01/13	03/01/13
Rate GS, General Service	31	03/01/13	03/01/13
Reserved for Future Use	32		
Reserved for Future Use	33	12	
Reserved for Future Use	34 35		CANCELLED
Reserved for Future Use	35 36		OANCELLED
Reserved for Future Use	37		APR 0 2 2013
Reserved for Future Use.	38		AFR U 2 2013
Reserved for Future Use.	39		KENTUCKY PUBLIC
Reserved for Future Use	40		SERVICE COMMISSION
Reserved for Future Use	41		
Reserved for Future Use	42		
Reserved for Future Use	43		
Rate FRAS, Full Requirements Aggregation Service	44	01/04/10	01/04/10
Reserved for Future Use	45		
Reserved for Future Use	46		
Reserved for Future Use	47		
Reserved for Future Use	48 49		
TRANSPORTATION TARIFF SCHEDULE			
Rate IT, Interruptible Transportation Service	50	01/04/10	01/04/10
Rate FT-L, Firm Transportation Service	51	01/04/10	01/04/10
Reserved for Future Use	52	04/04/40	01/04/10
Rate SSIT, Spark Spread Interruptible Transportation Rate	53	01/04/10	01/04/10
Reserved for Future Use	54 55	01/04/10	01/04/10
Rate AS, Pooling Service for Interruptible Transportation	56	31/0-4/10	01/01/10
Rate GTS, Gas Trading Service	57	01/04/10	01/04/10
Rate IMBS, Interruptible Monthly Balancing Service	58	01/04/10	01/04/10
Rate DGS, Distributed Generation Service	59	01/9 € €NT	UCKY 01/04/10
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Issued by authority of an Order of the Kentucky Public	Service	CommiRunt .	Listeruary 19.
2013 in Case No. 2013-00054			CTIVE
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Issued: February 19, 2013 Issued by James P. Henning,	President	PURSUA FIFECTIVE: KA	March second 9 (1)
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KY.P.S.C. Gas No. 2 Eighty-Second Revised Sheet No. 10 Cancelling and Superseding Eighty-First Revised Sheet No. 10 Page 1 of 2

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	Sheet No.	Billing Effective Date	Effective Date
			po. 0. 400.
SERVICE REGULATIONS			
Service Agreements	20	01/04/10	01/04/10
Supplying and Taking of Service	21	01/04/10	01/04/10
Customer's Installation.	22	01/04/10	01/04/10
Company's Installation	23	01/04/10	01/04/10
Metering	24	01/04/10	01/04/10
Billing and Payment	25	01/04/10	01/04/10
Deposits	26	01/04/10	01/04/10
Application	27	01/04/10	01/04/10
Gas Space Heating Regulations	28	01/04/10	01/04/10
Availability of Gas Service	29	01/04/10	01/04/10
FIRM SERVICE TARIFF SCHEDULES			
Rate RS, Residential Service	30	01/31/13	01/31/13
Rate GS, General Service	31	01/31/13	01/31/13
Reserved for Future Use	32		
Reserved for Future Use	33		
Reserved for Future Use	34		
Reserved for Future Use	35		CANCELLED
Reserved for Future Use	36		ONTOLLELED
Reserved for Future Use	37		MAD 0 4 2042
Reserved for Future Use	38		MAR 0 1 2013
Reserved for Future Use	39		KENTUCKY PUBLIC
Reserved for Future Use	40		SERVICE COMMISSION
Reserved for Future Use	41		CENTICE COMMISSION
Reserved for Future Use.	42		
Reserved for Future Use	43		
Rate FRAS, Full Requirements Aggregation Service	44	01/04/10	01/04/10
Reserved for Future Use.	45		
Reserved for Future Use	46		
Reserved for Future Use.	47		
Reserved for Future Use	48		
Reserved for Future use	49		
TRANSPORTATION TARIFF SCHEDULE Rate IT, Interruptible Transportation Service	50	01/04/10	01/04/10
Rate FT-L, Firm Transportation Service	51	01/04/10	01/04/10
Reserved for Future Use.	52	01/04/10	01/04/10
Rate SSIT, Spark Spread Interruptible Transportation Rate	53	01/04/10	01/04/10
	54	01/04/10	01/04/10
Reserved for Future Use	55	01/04/10	01/04/10
Reserved for Future Use	56	01/04/10	01/04/10
Rate GTS, Gas Trading Service	57	01/04/10	01/04/10
Rate IMBS, Interruptible Monthly Balancing Service	58	01/04/10	01/04/10
	59	01/04/10	01/04/10
Rate DGS, Distributed Generation Service	39		
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		PUBLIC SERV	ICE COMMISSION
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JEFF R. DEROUEN EXECUTIVE DIRECTOR

ARIFF BRANCH

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Issued by authority of an Order of the Kentucky Public Service Commi

2013 in Case No. 2013-00015

Issued: January 22, 2013

Issued by James P. Henning, President

ffective: 1/31/2013

KY.P.S.C. Gas No. 2 Eighty-First Revised Sheet No. 10 Cancelling and Superseding Eightieth Revised Sheet No. 10 Page 1 of 2

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	Sheet	Billing Effective	Effective Date
	No.	Date	per Order
SERVICE REGULATIONS			
Service Agreements	20	01/04/10	01/04/10
	21	01/04/10	01/04/10
Supplying and Taking of Service	22	01/04/10	01/04/10
Company's Installation	23	01/04/10	01/04/10
	23	01/04/10	01/04/10
Metering Billing and Payment	25	01/04/10	01/04/10
Deposits	26	01/04/10	01/04/10
Application	27	01/04/10	01/04/10
Gas Space Heating Regulations	28	01/04/10	01/04/10
Availability of Gas Service	29	01/04/10	01/04/10
Availability of Gas Service	25	01/04/10	01/04/10
FIRM SERVICE TARIFF SCHEDULES			
Rate RS. Residential Service	30	01/02/13	01/02/13
Rate GS. General Service.	31	01/02/13	01/02/13
Reserved for Future Use	32		002 .0
Reserved for Future Use	33		
Reserved for Future Use	34		
Reserved for Future Use	35		CANOTI
Reserved for Future Use	36		CANCELLED
Reserved for Future Use	37		
Reserved for Future Use	38		JAN 3 1 2013
Reserved for Future Use.	39		
Reserved for Future Use	40		KENTUCKY PUBLIC
Reserved for Future Use	41		SERVICE COMMISSION
Reserved for Future Use	42		
Reserved for Future Use	43		
Rate FRAS, Full Requirements Aggregation Service	44	01/04/10	01/04/10
Reserved for Future Use	45	01704710	0 110-4110
Reserved for Future Use	46		
Reserved for Future Use	47		
Reserved for Future Use.	48		
Reserved for Future use	49		
Neserved for Future use	45		
TRANSPORTATION TARIFF SCHEDULE			
Rate IT, Interruptible Transportation Service	50	01/04/10	01/04/10
Rate FT-L. Firm Transportation Service	51	01/04/10	01/04/10
Reserved for Future Use	52	01.01.10	0 // 0 11 10
Rate SSIT, Spark Spread Interruptible Transportation Rate	53	01/04/10	01/04/10
Reserved for Future Use.	54	0 110 1110	0 11 0 11 10
Rate AS, Pooling Service for Interruptible Transportation	55	01/04/10	01/04/10
Reserved for Future Use	56	0 1.0 7/10	· · · · · · · · · · · · · · · · · · ·
Rate GTS, Gas Trading Service	57	01/04/10	01/04/10
Rate IMBS, Interruptible Monthly Balancing Service	58	01/04/10	01/04/10
Rate DGS, Distributed Generation Service	59	01/04/10	01/04/10
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PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

Issued by authority of an Order of the Kentucky Public Service Commiss: TARIFF BRANCH Ser 18, 2012 in Case No. 2012-00548

Issued: December 18, 2012

Issued by James P. Henning, President

Effective: Effencery 2, 2013

1/2/2013

KY.P.S.C. Gas No. 2 Eightieth Revised Sheet No. 10 Cancelling and Superseding Seventy-Ninth Revised Sheet No. 10 Page 1 of 2

	Sheet No.	Billing Effective <u>Date</u>	Effective Date
SERVICE REGULATIONS			
Service Agreements	20	01/04/10	01/04/10
Supplying and Taking of Service	21	01/04/10	
Customer's Installation.	22	01/04/10	01/04/10
Company's Installation	23		01/04/10
Metering	23 24	01/04/10	01/04/10
Billing and Payment	25	01/04/10 01/04/10	01/04/10
Deposits	26	01/04/10	01/04/10
Application	27	01/04/10	01/04/10 01/04/10
Gas Space Heating Regulations	28	01/04/10	01/04/10
Availability of Gas Service	29	01/04/10	01/04/10
	20	01/04/10	01/04/10
FIRM SERVICE TARIFF SCHEDULES			
Rate RS, Residential Service	30	11/29/12	11/29/12
Rate GS, General Service	31	11/29/12	11/29/12
Reserved for Future Use	32		
Reserved for Future Use	33		
Reserved for Future Use	34		CANCELLED
Reserved for Future Use	35		
Reserved for Future Use	36		JAN 0 2 2013
Reserved for Future Use	37		JAN 0 2 2010
Reserved for Future Use	38		KENTUCKY PUBLIC
Reserved for Future Use	39		SERVICE COMMISSIO
Reserved for Future Use	40		OLITO
Reserved for Future Use	41		
Reserved for Future Use	42		
Reserved for Future Use	43		
Rate FRAS, Full Requirements Aggregation Service	44	01/04/10	01/04/10
Reserved for Future Use	45		
Reserved for Future Use	46		
Reserved for Future Use	47		
Reserved for Future Use	48		
Reserved for Future use	49		
TRANSPORTATION TABLES COURSE S			
TRANSPORTATION TARIFF SCHEDULE	50	04/04/40	04/04/40
Rate IT, Interruptible Transportation Service	50 51	01/04/10 01/04/10	01/04/10 01/04/10
Reserved for Future Use	52	0 1/04/10	01/04/10
Rate SSIT, Spark Spread Interruptible Transportation Rate	53	01/04/10	01/04/10
Reserved for Future Use	54	01/04/10	01/04/10
Rate AS, Pooling Service for Interruptible Transportation	55	01/04/10	01/04/10
Reserved for Future Use.	56	01/04/10	01/04/10
Rate GTS, Gas Trading Service.	57	01/04/10	01/04/10
Rate IMBS, Interruptible Monthly Balancing Service	58	01/04/10	01/04/10
Rate DGS, Distributed Generation Service	P9	01/04/10	01/04/10
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		PUBLIC SERVICE	COMMISSION
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Issued by authority of an Order of the Kentucky Public S	ervice C	ommis: 1 1	W iber 26,
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KY.P.S.C. Gas No. 2 Ninety-First Revised Sheet No. 10 Cancelling and Superseding Ninetieth Revised Sheet No. 10 Page 2 of 2

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	Sheet No.	Billing Effective <u>Date</u>	Effective Date per Order
RIDERS Rider X, Main Extension Policy Rider DSM, Demand Side Management Cost Recovery Program Rider DSMR, Demand Side Management Rate Reserved for Future Use	60 61 62 63	01/04/10 01/04/10 05/01/13	01/04/10 01/04/10 05/01/13
Reserved for Future Use.	64 65 66 67 68 69		
GAS COST RECOVERY RIDERS Gas Cost Adjustment Clause	70 71 72 73 74 75	01/04/10	01/04/10
Reserved for Future Use	76 77 78 79	08/29/13	08/29/13
MISCELLANEOUS Bad Check Charge Charge for Reconnection of Service Local Franchise Fee. Curtailment Plan. Rate MPS, Meter Pulse Service Reserved for Future Use Reserved for Future Use Reserved for Future Use	80 81 82 83 84 85 86	01/04/10 01/04/10 01/04/10 01/04/10 01/04/10	01/04/10 01/04/10 01/04/10 01/04/10 01/04/10
Reserved for Future Use	88 89		CANCELLED DEC 0 2 2013 KENTUCKY PUBLIC SERVICE COMMISSION

Service

Issued by authority of an Order of the Kentucky Public Service Commission dated October 21, 2013 in Case No. 2013-00372

Issued: October 21, 2013

Effective: October 29, 2013

Issued by James P. Henning, President

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN

TARIFF BRANCH

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10/29/2013

KY.P.S.C. Gas No. 2 Ninetieth Revised Sheet No. 10 Cancelling and Superseding Eighty-Ninth Revised Sheet No. 10 Page 2 of 2

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	Sheet No.	Billing Effective	Effective Date per Order
RIDERS Rider X, Main Extension Policy Rider DSM, Demand Side Management Cost Recovery Program Rider DSMR, Demand Side Management Rate Reserved for Future Use	60 61 62 63	01/04/10 01/04/10 05/01/13	01/04/10 01/04/10 05/01/13
Reserved for Future Use.	64 65 66 67 68 69		
GAS COST RECOVERY RIDERS Gas Cost Adjustment Clause Reserved for Future Use	70 71 72 73 74 75	01/04/10	01/04/10
Reserved for Future Use	76 77 78 79	08/29/13	08/29/13
MISCELLANEOUS Bad Check Charge Charge for Reconnection of Service Local Franchise Fee. Curtailment Plan. Rate MPS, Meter Pulse Service Reserved for Future Use. Reserved for Future Use. Reserved for Future Use.	80 81 82 83 84 85 86	01/04/10 01/04/10 01/04/10 01/04/10 01/04/10	01/04/10 01/04/10 01/04/10 01/04/10 01/04/10
Reserved for Future Use	88 89	k	OCT 2 9 2013 ENTUCKY PUBLIC RVICE COMMISSION

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

Issued by authority of an Order of the Kentucky Public Service Commission dated September 20, 2013 in Case No. 2013-00340

Issued: September 20, 2013 Effective: September 30, 2013 Issued by James P. Henning, President

James P. Houndayes

EFFECTIVE

9/30/2013 PRSUANT TO 807 KAR 5:011 SECTION 9 (1)

KY.P.S.C. Gas No. 2 Eighty-Ninth Revised Sheet No. 10 Cancelling and Superseding Eighty-Eighth Revised Sheet No. 10 Page 2 of 2

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	Sheet No.	Billing Effective	Effective Date per Order
Rider X, Main Extension Policy. Rider DSM, Demand Side Management Cost Recovery Program Rider DSMR, Demand Side Management Rate. Reserved for Future Use.	60 61 62 63 64 65 66 67 68	01/04/10 01/04/10 05/01/13	01/04/10 01/04/10 05/01/13
GAS COST RECOVERY RIDERS Gas Cost Adjustment Clause. Reserved for Future Use.	70 71 72 73 74 75 76 77 78 79	01/04/10	01/04/10 08/29/13 (T)
MISCELLANEOUS Bad Check Charge	80 81 82 83 84 85 86 87	01/04/10 01/04/10 01/04/10 01/04/10 01/04/10	01/04/10 01/04/10 01/04/10 01/04/10 01/04/10
Reserved for Future Use	89		SEP 3 0 2013 KENTLICKY PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated August 27, 2013 in Case No. 2013-00310

Issued: August 27, 2013

Effective: August 29, 2013

Issued by James P. Henning, President

KENTUCKY PUBLIC SERVICE COMMISSION **JEFF R. DEROUEN**

EXECUTIVE DIRECTOR

TARIFF BRANCH

8/29/2013

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	Sheet No.	Billing Effective <u>Date</u>	Effective Date per Order
RIDERS Rider X, Main Extension Policy. Rider DSM, Demand Side Management Cost Recovery Program Rider DSMR, Demand Side Management Rate. Reserved for Future Use.	60 61 62 63 64 65 66 67 68	01/04/10 01/04/10 05/01/13	01/04/10 01/04/10 05/01/13
GAS COST RECOVERY RIDERS Gas Cost Adjustment Clause Reserved for Future Use Rider GCAT, Gas Cost Adjustment Transition Rider Reserved for Future Use Reserved for Future Use	70 71 72 73 74 75 76 77 78 79	01/04/10	01/04/10 05/31/13
MISCELLANEOUS Bad Check Charge Charge for Reconnection of Service Local Franchise Fee Curtailment Plan Rate MPS, Meter Pulse Service Reserved for Future Use	80 81 82 83 84 85 86 87 88	1	01/04/10 01/04/10 01/04/10 01/04/10 01/04/10 CANCELLED AUG 2 9 2013 KENTUCKY PUBLIC ERVICE COMMISSION

PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

Issued by authority of an Order of the Kentucky Public Service Commission dated July 30, 2013 in Case No. 2013-00288

Issued: July 30, 2013

Effective: July 31, 2013

Issued by James P. Henning, President

James P. Hemi

EFFECTIVE

7/31/2013 WRSUANT TO 807 KAR 5:011 SECTION 9 (1)

KY.P.S.C. Gas No. 2 Eighty-Seventh Revised Sheet No. 10 Cancelling and Superseding Eighty-Sixth Revised Sheet No. 10 Page 2 of 2

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	Sheet No.	Billing Effective	Effective Date per Order
RIDERS Rider X, Main Extension Policy Rider DSM, Demand Side Management Cost Recovery Program Rider DSMR, Demand Side Management Rate Reserved for Future Use	60 61 62 63	01/04/10 01/04/10 05/01/13	01/04/10 01/04/10 05/01/13
Reserved for Future Use	64 65 66 67 68 69		
GAS COST RECOVERY RIDERS Gas Cost Adjustment Clause Reserved for Future Use Rider GCAT, Gas Cost Adjustment Transition Rider Reserved for Future Use Reserved for Future Use	70 71 72 73 74 75 76 77 78 79	01/04/10 05/31/13	01/04/10
MISCELLANEOUS Bad Check Charge Charge for Reconnection of Service Local Franchise Fee Curtailment Plan Rate MPS, Meter Pulse Service Reserved for Future Use	80 81 82 83 84	01/04/10 01/04/10 01/04/10 01/04/10 01/04/10	01/04/10 01/04/10 01/04/10 01/04/10 01/04/10
Reserved for Future Use	86 87 88 89		CANCELLED JUL 3 1 2013 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN **EXECUTIVE DIRECTOR**

TARIFF BRANCH

Issued by authority of an Order of the Kentucky Public Service Commission dated June 24, 2013 in Case No. 2013-00217

Issued: June 24, 2013 Effective: July 1, 2013

Issued by James P. Henning, President

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7/1/2013

KY.P.S.C, Gas No. 2 Eighty-Sixth Revised Sheet No. 10 Cancelling and Superseding Eighty-Fifth Revised Sheet No. 10 Page 2 of 2

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	Sheet No.	Billing Effective Date	Effective Date per Order	
RIDERS				
Rider X, Main Extension Policy	60	01/04/10	01/04/10	
Rider DSM, Demand Side Management Cost Recovery Program	61	01/04/10	01/04/10	
Rider DSMR, Demand Side Management Rate	62	05/01/13	05/01/13	
Reserved for Future Use	63			
	64			
Reserved for Future Use	65			
Reserved for Future Use	66			
Reserved for Future Use	67			
Reserved for Future Use	68			
	69			
Reserved for Future Use	08			
GAS COST RECOVERY RIDERS				
Gas Cost Adjustment Clause	70	01/04/10	01/04/10	
Reserved for Future Use	70 71	0110-1110	0.110-1110	
Reserved for Future Use	72			
Reserved for Future Use	73			
Reserved for Future Use	74			
Reserved for Future Use	75			
Reserved for Future Use	76			
Rider GCAT, Gas Cost Adjustment Transition Rider	77	05/31/13	05/31/13	(T)
Reserved for Future Use	78	00.017,0		
Reserved for Future Use	79			
MISCELLANEOUS				
Bad Check Charge	80	01/04/10	01/04/10	
Charge for Reconnection of Service	81	01/04/10	01/04/10	
Local Franchise Fee	82	01/04/10	01/04/10	
Curtailment Plan	83	01/04/10	01/04/10	
Rate MPS, Meter Pulse Service	84	01/04/10	01/04/10	
Reserved for Future Use	85			
Reserved for Future Use	86			
Reserved for Future Use	87			
Reserved for Future Use	88			
Reserved for Future Use	89			
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KENTUCKY PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated May 30, 2013 in Case No. 2013-00185

Issued: May 30, 2013 Effective: May 31, 2013

Issued by James P. Henning, President

KENT'UCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIR ECTOR

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5/31/2013

KY.P.S.C. Gas No. 2 Eighty-Fifth Revised Sheet No. 10 Cancelling and Superseding Eighty-Fourth Revised Sheet No. 10 Page 2 of 2

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	Sheet No.	Billing Effective <u>Date</u>	Effective Date per Order
RIDERS Rider X, Main Extension Policy. Rider DSM, Demand Side Management Cost Recovery Program Rider DSMR, Demand Side Management Rate. Reserved for Future Use.	60 61 62 63 64 65 66 67 68	01/04/10 01/04/10 05/01/13	01/04/10 01/04/10 05/01/13
GAS COST RECOVERY RIDERS Gas Cost Adjustment Clause. Reserved for Future Use. Rider GCAT, Gas Cost Adjustment Transition Rider. Reserved for Future Use. Reserved for Future Use.	70 71 72 73 74 75 76 77 78 79	01/04/10 03/01/13	01/04/10 03/01/13
MISCELLANEOUS Bad Check Charge. Charge for Reconnection of Service. Local Franchise Fee. Curtailment Plan. Rate MPS, Meter Pulse Service. Reserved for Future Use.	80 81 82 83 84 85 86 87 88		01/04/10 01/04/10 01/04/10 01/04/10 01/04/10
		KEN	ITUCKY PUBLIC ICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

EFFECTIVE

5/1/2013

Issued by authority of an Order of the Kentucky Public Service Commission dated April 25, 2013 in Case No. 2013-00146

Issued: April 25, 2013 Effective: May 1, 2013

Issued by James P. Henning, President

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	Sheet No.	Billing Effective <u>Date</u>	Effective Date per Order
RIDERS Rider X, Main Extension Policy Rider DSM, Demand Side Management Cost Recovery Program Rider DSMR, Demand Side Management Rate Reserved for Future Use	60 61 62 63 64 65 66 67 68 69	01/04/10 01/04/10 07/31/12	01/04/10 01/04/10 07/31/12
GAS COST RECOVERY RIDERS Gas Cost Adjustment Clause Reserved for Future Use Rider GCAT, Gas Cost Adjustment Transition Rider Reserved for Future Use Reserved for Future Use Reserved for Future Use	70 71 72 73 74 75 76 77 78 79	01/04/10	01/04/10 03/01/13
MISCELLANEOUS Bad Check Charge Charge for Reconnection of Service Local Franchise Fee. Curtailment Plan. Rate MPS, Meter Pulse Service. Reserved for Future Use.	80 81 82 83 84 85 86 87 88	01/04/10 01/04/10 01/04/10 01/04/10 01/04/10	01/04/10 01/04/10 01/04/10 01/04/10 01/04/10 CANCELLED MAY 0 1 2013 KENTUCKY PUBLIC SERVICE COMMISSION

James P. He

Issued by authority of an Order of the Kentucky Public Service Commission dated March 27, 2013 in Case No. 2013-00102

Issued: March 27, 2013 Effective: April 2, 2013

Issued by James P. Henning, President

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

EFFECTIVE

4/2/2013

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	Sheet	Billing Effective	Effective Date
	No.	Date	per Order
RIDERS	4.		
Rider X, Main Extension Policy	60	01/04/10	01/04/10
Rider DSM, Demand Side Management Cost Recovery Program	61	01/04/10	01/04/10
Rider DSMR, Demand Side Management Rate	62	07/31/12	07/31/12
Reserved for Future Use	63		
Reserved for Future Use	64		
Reserved for Future Use	65		
Reserved for Future Use	66		
Reserved for Future Use	67		
Reserved for Future Use	68		
Reserved for Future Use	69		
GAS COST RECOVERY RIDERS			
Gas Cost Adjustment Clause	70	01/04/10	01/04/10
Reserved for Future Use	71		
Reserved for Future Use	72		
Reserved for Future Use	73		
Reserved for Future Use	74		
Reserved for Future Use	75		
Reserved for Future Use	76		
Rider GCAT, Gas Cost Adjustment Transition Rider	77	03/01/13	03/01/13
Reserved for Future Use	78		
Reserved for Future Use	79		
MISCELLANEOUS			
Bad Check Charge	80	01/04/10	01/04/10
Charge for Reconnection of Service	81	01/04/10	01/04/10
Local Franchise Fee	82	01/04/10	01/04/10
Curtailment Plan.	83	01/04/10	01/04/10
Rate MPS, Meter Pulse Service	84	01/04/10	01/04/10
Reserved for Future Use	85		
Reserved for Future Use	86		
Reserved for Future Use	87		
Reserved for Future Use.	88		
Reserved for Future Use	89	CA	NCELLED
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		A	PR 0 2 2013
		KEN	ITUCKY PUBLIC
		SERV	ICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

Issued by authority of an Order of the Kentucky Public Service Commiguate Kintequary 19, 2013 in Case No. 2013-00054

EFFECTIVE

Issued: February 19, 2013

Issued by pames P. Henning,

3/1/2013 PURSUANT SECTION 9 (1)

KY.P.S.C. Gas No. 2 Eighty-Second Revised Sheet No. 10 Cancelling and Superseding Eighty-First Revised Sheet No. 10 Page 2 of 2

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	Sheet No.	Billing Effective	e Effective Date per Order
RIDERS Rider X, Main Extension Policy	60 61 62 63 64 65 66	01/04/10 01/04/10 07/31/12	01/04/10 01/04/10 07/31/12
Reserved for Future Use	68 69		
GAS COST RECOVERY RIDERS Gas Cost Adjustment Clause Reserved for Future Use	70 71 72 73 74	01/04/10	01/04/10
Reserved for Future Use	76 77 78 79	11/29/12	11/29/12
MISCELLANEOUS Bad Check Charge Charge for Reconnection of Service Local Franchise Fee Curtailment Plan Rate MPS, Meter Pulse Service Reserved for Future Use	80 81 82 83 84 85 86 87	01/04/10 01/04/10 01/04/10 01/04/10 01/04/10	01/04/10 01/04/10 01/04/10 01/04/10 01/04/10
Reserved for Future Use	89		CANCELLED MAR 0 1 2013
			KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

ıry 22,

Issued by authority of an Order of the Kentucky Public Service Commi

2013 in Case No. 2013-00015

Issued: January 22, 2013

Issued by James P. Henning, President

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	Sheet No.	Billing Effective	Effective Date per Order
RIDERS Rider X, Main Extension Policy Rider DSM, Demand Side Management Cost Recovery Program Rider DSMR, Demand Side Management Rate Reserved for Future Use.	60 61 62 63	01/04/10 01/04/10 07/31/12	01/04/10 01/04/10 07/31/12
Reserved for Future Use	64 65 66 67 68 69		
GAS COST RECOVERY RIDERS Gas Cost Adjustment Clause	70 71 72 73 74	01/04/10	01/04/10
Reserved for Future Use	75 76 77 78 79	11/29/12	11/29/12
MISCELLANEOUS Bad Check Charge Charge for Reconnection of Service Local Franchise Fee Curtailment Plan Rate MPS, Meter Pulse Service Reserved for Future Use Reserved for Future Use	80 81 82 83 84 85	01/04/10 01/04/10 01/04/10 01/04/10 01/04/10	01/04/10 01/04/10 01/04/10 01/04/10 01/04/10
Reserved for Future Use	87 88 89		JAN 3 1 2013 KENLUCKY PUBLIC
			SERVICE COMMISSION

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

Issued by authority of an Order of the Kentucky Public Service Commiss: TARIFF BRANCH Ser 18, 2012 in Case No. 2012-00548

Issued: December 18, 2012

Issued of James P. Henning, President

Effective: Effective: 2013

1/2/2013

KY.P.S.C. Gas No. 2 Eightieth Revised Sheet No. 10 Cancelling and Superseding Seventy-Ninth Revised Sheet No. 10 Page 2 of 2

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	Sheet No.	Billing Effective <u>Date</u>	Effective Date per Order
RIDERS Rider X, Main Extension Policy Rider DSM, Demand Side Management Cost Recovery Program Rider DSMR, Demand Side Management Rate Reserved for Future Use Reserved for Future Use	60 61 62 63	01/04/10 01/04/10 07/31/12	01/04/10 01/04/10 07/31/12
Reserved for Future Use.	65 66 67 68 69		
GAS COST RECOVERY RIDERS Gas Cost Adjustment Clause	70 71 72 73 74 75	01/04/10	01/04/10
Reserved for Future Use Rider GCAT, Gas Cost Adjustment Transition Rider Reserved for Future Use Reserved for Future Use	76 77 78 79	11/29/12	11/29/12
MISCELLANEOUS Bad Check Charge Charge for Reconnection of Service Local Franchise Fee Curtailment Plan Rate MPS, Meter Pulse Service Reserved for Future Use Reserved for Future Use	80 81 82 83 84 85	01/04/10 01/04/10 01/04/10 01/04/10 01/04/10	01/04/10 01/04/10 01/04/10 01/04/10 01/04/10
Reserved for Future Use	87 88 89		CANCELLED
			JAN 0 2 2013 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

ber 26,

Issued by authority of an Order of the Kentucky Public Service Commiss

2012 in Case No. 2012-00490

Issued: November 26, 2012

by Julie Janson, President

Effective: 110290201,2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Ky. P.S.C. Gas No. 2 Second Revised Sheet No. 25 Cancelling and Superseding First Revised Sheet No. 25 Page 1 of 2

SECTION VI - BILLING AND PAYMENT

Billing Periods - Time and Place for Payment of Bills.

Bills ordinarily are rendered regularly at monthly intervals, but may be rendered more or less frequently at Company's option. Bills may be rendered by hand delivery, mail, electronically, or by any other reasonable means. If bills are rendered electronically then a charge not to exceed \$0.25 per usage may be assessed. Non-receipt of bills by Customer does not release or diminish the obligation of Customer with respect to payment thereof.

The word "month" as it pertains to the supply of service shall mean the period of approximately thirty days between meter readings, as fixed and made by Company. Meters are ordinarily read at monthly intervals but may be read more or less frequently at Company's option but no less than quarterly. Company shall have the right to establish billing districts for the purpose of reading meters and rendering bills to customers at various dates. A change or revision of any Rate Schedule shall be applicable to all bills on which the initial monthly meter reading is taken on or after the effective date of such change or revision, except as otherwise ordered by the Kentucky Public Service Commission.

Bills are due on the date indicated thereon as being the last date for payment of the net amount, and bills are payable only at the Company's offices or authorized agencies for collection. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued. except that any payment received shall first be applied to the bill for service rendered.

The Company may issue interim bills based on average normal usage instead of determining actual usage by reading the meter. Interim bills may also be used when access to Company's meter cannot be obtained or emergency conditions exist.

Information on Customer Bills.

Every bill rendered by the Company for metered service will clearly state:

- (a) The beginning and ending meter readings for the billing period and the dates thereof.
- (b) The amount of energy usage.
- (c) The amount due for the energy used, any adjustments, including assessed late payment charges, and the gross amount of the bill.
- (d) The rate code under which the customer is billed.
- (e) The date of the last day payment can be made without a late pay charge being assessed.
- (f) Any previous balance.
- (g) The address, phone number, and business hours of the Company.
- (h) The date of the next scheduled meter reading.
- (i) The date after which received payments are not reflected in the bill.
- (j) The type of service rendered (gas or electric). (k) The amount, and identification, of any tax or fee the Company is applicationable statements. order of the Commission to collect.

KENTUCKY JEFF R. DEROUEN

EXECUTIVE DIRECTOR TARIFF BRANCH

109 in

KENTUCKY PUBLIC

SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission datec

Case No. 2009-00202.

Issued: September 29, 2010

ed by Julie Jahson, Presiden

Effective: September 20 2810

Ky. P.S.C. Gas No. 2 Second Revised Sheet No. 25 Cancelling and Superseding First Revised Sheet No. 25 Page 2 of 2

JAN 2 1 2013

KENTUCKY PUBLIC

SECTION VI - BILLING AND PAYMENT (Contd.)

Charge for Restoring Service for Non-Payment of Bill and Unlawful Use of Service.

Company may charge and collect in advance the sum as specified on Tariff Sheet "Charge For Reconnection of Service" for reconnecting a customer's service after service is disconnected because of non-payment of bill when due or when service is discontinued because of fraudulent use, except as may be provided by 807 KAR 5:006, Section 15, Winter Hardship Reconnection.

4. Temporary Discontinuance of Service.

If any residential customer, because of absence or otherwise, shall notify Company in writing or by telephone to discontinue service, Company will make no minimum charge for any full meter reading period during the period of discontinuance; provided however, that Company may charge and collect the sum as specified on Tariff Sheet "Charge For Reconnection of Service" prior to reconnecting a service which was discontinued at customer's request within the preceding twelve months.

5. Availability of Budget Billing.

Company has available to its customers a "Budget Billing Plan" which minimizes billing amount fluctuations over a twelve month period. The Company may exercise discretion as to the availability of such a plan to a customer based on reasonable criteria, including but not limited to:

- (a) Customer's recent payment history.
- (b) The amount of the delinquent account.
- (c) Customer's payment performance in respect to any prior arrangements or plans.
- (d) Any other relevant factors concerning the circumstances of the customer including health and age.

If the customer fails to pay bills as rendered under the Budget Payment Plan, the Company reserves the right to revoke the plan, restore the customer to regular billing and require immediate payment of any deficiency.

Failure to receive a bill in no way exempts customer from the provisions of these terms leader than the provisions of the provisions leader than the provisions of the provisions leader than the provisions of the provisions leader than the provisions leader than the provision than the pro

6. Partial Payment Plans.

The Company shall negotiate and accept reasonable partial payment plans at the request of residential customers who have received a termination notice according to the regulations governing failure to pay, except the Company shall not be required to negotiate a partial payment plan with a customer who is delinquent under a previous payment plan.

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7. Bill Format	KENTUCKY PUBLIC SERVICE COMMISSION
The Company has included as Appendix A to these Service Company's customer bill format.	e Regulation Education Records
	TARIFF BRANCH
Issued by authority of an Order of the Kentucky Public Service Company Case No. 2009-00202.	nission dated Bunt Kirtley 109 in
1.(1	· EFFECTIVE
Issued: September 29, 2010 Julie . Jorson	Effective: September 20 2010
Issued by Julie Janson, Presiden	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KY.P.S.C. Gas No. 2 Eighty-Sixth Revised Sheet No. 30 Cancelling and Superseding Eighty-Fifth Revised Sheet No. 30 Page 1 of 1

RATE RS RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

DEC 0 2 2013
KENTUCKY PUBLIC
\$16.06 ERVICE COMMISSION

Delivery Rate **Gas Cost**

Adjustment

Total Rate

Plus a commodity Charge for

all CCF at

\$0.37213

plus

\$0.4614

Equals

\$0.83353

(R)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the

Kentucky Public Service Commission and to Company's Service Regulations cur

Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service

Commission dated October 21, 2013 in Case No. 2013-00372

PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

Issued: October 21, 2013 Effective: October 29, 2013

Issued by James P. Henning, President

James P. G

EFFECTIVE

10/29/2013

KY.P.S.C. Gas No. 2
Eighty-Fifth Revised Sheet No. 30
Cancelling and Superseding
Eighty-Fourth Revised Sheet No. 30
Page 1 of 1

RATE RS RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

Delivery Rate A

Gas Cost
Adjustment Total Rate

Plus a commodity Charge for

all CCF at

\$0.37213

plus

\$0,4705

Equals

\$0.84263

(I)

REDOVICE COMMISSION

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the

Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated September 20, 2013 in Case No. 2013-00340

Issued: September 20, 2013 Effective: September 30, 2013

Issued by James P. Henning, President

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

9/30/2013

KY.P.S.C. Gas No. 2 Eighty-Fourth Revised Sheet No. 30 Cancelling and Superseding Eighty-Third Revised Sheet No. 30 Page 1 of 1

RATE RS RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

CANCELLED KENTUCKY PUBLIC SERVICE COMMISSION

Delivery Rate

Gas Cost Adjustment

Total Rate

Plus a commodity Charge for

all CCF at

\$0.37213

plus

\$0.4624

Equals

\$0.83453

(R)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR. Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the

James P. Henry

Kentucky Public Service Commission, as provided by law.

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR Issued by authority of an Order of the Kentucky Public Service Commission dated August 27, 2013 in Case No. 2013-00310

TARIFF BRANCH

Issued: August 27, 2013 Effective: August 29, 2013

Issued by James P. Henning, President

8/29/2013

KY.P.S.C. Gas No. 2 Eighty-Third Revised Sheet No. 30 Cancelling and Superseding Eighty-Second Revised Sheet No. 30 Page 1 of 1

RATE RS RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. CANCELLED

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$16.00

Delivery **Gas Cost** Rate Adjustment **Total Rate** Plus a commodity Charge for

all CCF at

\$0.37213

\$0.5045

Equals

\$0.87663

AUG 2 9 2013

KENTUCKY PUBLIC SERVICE COMMISSION

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so pald, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the

Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated July 30, 2013 in Case No. 2013-00288

Issued: July 30, 2013 Effective: July 31, 2013

Issued by James P. Henning, President

KENTUCKY PUBLIC SERVICE COMMISSION

> JEFF R. DEROUEN **EXECUTIVE DIRECTOR**

> > TARIFF BRANCH

7/31/2013

KY.P.S.C. Gas No. 2 Eighty-Second Revised Sheet No. 30 Cancelling and Superseding Eighty-First Revised Sheet No. 30 Page 1 of 1

RATE RS RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

JUL 3 1 2013

KENTUCKY PUBLIC

\$16.00 SERVICE COMMISSION

Delivery Gas Cost
Rate Adjustment

Total Rate

Plus a commodity Charge for

all CCF at

\$0.37213

plus

\$0.5274

Equals \$0.89953

(I)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the

Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated June 24, 2013 in Case No. 2013-00217

TARIFF BRANCH

JEFF R. DEROUEN

Issued: June 24, 2013 Effective: July 1, 2013

Issued by James P. Henning, President

James D. C. Conny

EFFECTIVE

7/1/2013

KY.P.S.C. Gas No. 2 Eighty-First Revised Sheet No. 30 Cancelling and Superseding Eightieth Revised Sheet No. 30 Page 1 of 1

RATE RS RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

JUL 0 1 2013 KENTUCKY PUBLIC SERVICE COMMISSION

CANCELLED

Delivery Rate

Gas Cost Adjustment

Total Rate

Plus a commodity Charge for

all CCF at

\$0.37213

\$0.5154

Equals

\$0.88753

(I)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated May 30, 2013 in Case No. 2013-00185

Issued: May 30, 2013 Effective: May 31, 2013

Issued by James P. Henning, President

KENTUCKY PUBLIC SERVICE COMMISSION

> JEFF R. DEROUEN EXECUTIVE DIRECTOR

> > TARIFF BRANCH

5/31/201:3

KY.P.S.C. Gas No. 2 Eightieth Revised Sheet No. 30 Cancelling and Superseding Seventy-Ninth Revised Sheet No. 30 Page 1 of 1

RATE RS RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

CANCELLED

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

Delivery Rate Gas Cost

Adjustment

Total Rate

Plus a commodity Charge for

all CCF at

\$0.37213

plus

\$0.5030

Equals

\$0.87513

(I)

MAY 3 1 2013

KENTUCKY PUBLIC ERVICE COMMISSION

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the

James P. He

Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service

Commission dated April 25, 2013 in Case No. 2013-00146

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Issued: April 25, 2013 Effective: May 1, 2013

Issued by James P. Henning, President

EEEECTIVE

5/1/2013

KY.P.S.C. Gas No. 2 Seventy-Ninth Revised Sheet No. 30 Cancelling and Superseding Seventy-Eighth Revised Sheet No. 30 Page 1 of 1

RATE RS RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

Delivery Rate Gas Cost

Adjustment

Total Rate

Plus a commodity Charge for

all CCF at

\$0.37213

plus

\$0.4544

Equals

\$0.82653

CANCELLED

MAY 0 1 2013

KENTUCKY PUBLIC KENVICE COMMISSION

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the

Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service

Commission dated March 27, 2013 in Case No. 2013-00102

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

Issued: March 27, 2013 Effective: April 2, 2013

Issued by James P. Henning, President

4/2/2013

KY.P.S.C. Gas No. 2 Seventy-Eighth Revised Sheet No. 30 Cancelling and Superseding Seventy-Seventh Revised Sheet No. 30 Page 1 of 1

RATE RS RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

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APR 0 2 2013

KENTUCKY PUBLIC SERVICE COMMISSION

\$16.00

Delivery Rate

Gas Cost Adjustment

Total Rate

Plus a commodity Charge for

all CCF at

\$0.37213

plus

\$0,4314

Equals

\$0.80353

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and pavable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulation KENTUCKY

Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN

CUTIVE DIRECTOR in Case Issued by authority of an Order of the Kentucky Public Service Commission No. 2013-00054

TARIFF BRANCH

ch 1, 2013

Issued: February 19, 2013

Issued by James P. Henning, F

EFFECTIVE

3/1/2013

KY.P.S.C. Gas No. 2 Seventy-Seventh Revised Sheet No. 30 Cancelling and Superseding Seventy-Sixth Revised Sheet No. 30 Page 1 of 1

RATE RS RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

Gas Cost

Adjustment

Total Rate

Plus a commodity Charge for

\$0.37213

plus

\$0.4103

Equals

\$0.78243

CANCELLED

MAR 0 1 2013

KENTUCKY PUBLIC SERVICE COMMISSION

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

Delivery

Rate

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

all CCF at

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law. KENTUCKY

Issued by authority of an Order of the Kentucky Public Service Commission date Example 2015 No. 2012 00015 No. 2013-00015

Issued: January 22, 2013

PUBLIC SERVICE COMMISSION

11, 2013

1/31/2013

KY.P.S.C. Gas No. 2 Seventy-Sixth Revised Sheet No. 30 Cancelling and Superseding Seventy-Fifth Revised Sheet No. 30 Page 1 of 1

RATE RS RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

CANCELLED

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KENTUCKY PUBLIC \$16.00SERVICE COMMISSION

Delivery Rate **Gas Cost**

Adjustment

Total Rate

Plus a commodity Charge for

all CCF at

\$0.37213

sula

\$0.4123

Equals

\$0.78443

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Case No. 2012-00548

Issued: December 18, 2012

P. Henning, President

KENTUCKY
PUBLIC SERVICE COMMISSION

commission refer B DEROUEN 2012 i

TARIFF BRANCH

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1/2/2013

KY.P.S.C. Gas No. 2 Seventy-Fifth Revised Sheet No. 30 Cancelling and Superseding Seventy-Fourth Revised Sheet No. 30 Page 1 of 1

CANCELLED

IAN 0 2 2013

KENTUCKY PUBLIC ERVICE COMMISSION

\$0.81553

RATE RS RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

Delivery Gas Cost

Rate Adjustment Total Rate

\$0.4434

Equals

Plus a commodity Charge for

Demand Side Management Rate.

all CCF at

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR,

plus

The "Customer Charge" shown above shall be the minimum amount billed each month.

\$0.37213

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the

Janson, President

Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

Issued by authority of an Order of the Kentucky Public Service Commission dated November Case No. 2012-00490

Issued: November 26, 2012

Bunt Kirlley er 29, 2012

EFFECTIVE

KY.P.S.C. Gas No. 2 Eighty-Sixth Revised Sheet No. 31 Cancelling and Superseding Eighty-Fifth Revised Sheet No. 31 Page 1 of 1

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to nonmetered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$47,50

CANCELLED SERVICE COMMISSION

	Delivery		Gas Cost			
	Rate		Adjustment		Total Rate	
Plus a Commodity Charge for						
all CCF at	\$0.20530	Plus	\$0.4614	Equals	\$0.6667	(R)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval-

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

James P. 9

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated October 21, 2013 in Case No. 2013-00372

Issued: October 21, 2013 Effective: October 29, 2013

Issued by James P. Henning, President

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JEFF R. DEROUEN **EXECUTIVE DIRECTOR**

TARIFF BRANCH

10/29/2013

KY.P.S.C. Gas No. 2 Eighty-Fifth Revised Sheet No. 31 Cancelling and Superseding Eighty-Fourth Revised Sheet No. 31 Page 1 of 1

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to nonmetered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$47.50

CANCELLED KENTUCKY PUBLIC SERVICE COMMISSION

Delivery Rate

Gas Cost Adjustment

Total Rate

Plus a Commodity Charge for all CCF at

\$0.20530

\$0.4705

Equals

\$0.6758

(I)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Regulations current KEN THECK Y's filed with the

Kentucky Public Service Commission, and to Company's Service I Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated September 20, 2013 in Case No. 2013-00340

Issued: September 20, 2013 Effective: September 30, 2013

Issued by James P. Henning, President

PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

9/30/2013

James P. Henry URSUANT TO 807 KAR 5:011 SECTION 9 (1)

KY.P.S.C. Gas No. 2 Eighty-Fourth Revised Sheet No. 31 Cancelling and Superseding Eighty-Third Revised Sheet No. 31 Page 1 of 1

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$47.50

SEP 3 0 2013
KENTUCKY PUBLIC SERVICE COMMISSION

	Delivery		Gas Cost			
	Rate		Adjustment		Total Rate	
Plus a Commodity Charge for						
all CCF at	\$0.20530	Plus	\$0.4624	Equals	\$0.6677	(R)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

James P. Henry

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying Kentucky Public Service Commission, and to Company's Service Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated August 27, 2013 in Case No. 2013-00310

Issued: August 27, 2013 Effective: August 29, 2013

Issued by James P. Henning, President

ce Regulations currently ENTINEER S filed with the PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

EFFECTIVE

8/29/2013

KY.P.S.C. Gas No. 2 Eighty-Third Revised Sheet No. 31 Cancelling and Superseding Eighty-Second Revised Sheet No. 31 Page 1 of 1

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$47.50

CANCELLED

AUG 2 9 2013

KENTUCKY PUBLIC SERVICE COMMISSION

	Delivery		Gas Cost			
	Rate		Adjustment		Total Rate	
Plus a Commodity Charge for						
all CCF at	\$0.20530	Plus	\$0.5045	Equals	\$0.7098	(R)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

James P. 9

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, Kentucky Public Service Commission, and to Company's Service Regulation Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated July 30, 2013 in Case No. 2013-00288

Issued: July 30, 2013 Effective: July 31, 2013

Issued by James P. Henning, President

ce Regulations currently in effect as filed with the

EXECUTIVE DIRECTOR

TARIFF BRANCH

EFFECTIVE

7/31/2013

KY.P.S.C. Gas No. 2
Eighty-Second Revised Sheet No. 31
Cancelling and Superseding
Eighty-First Revised Sheet No. 31
Page 1 of 1

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$47.50

CANCELLED

JUL 3 1 2013

KENTUCKY PUBLIC SERVICE COMMISSION

	Delivery		Gas Cost			
	Rate		Adjustment		Total Rate	
Plus a Commodity Charge for						
all CCF at	\$0.20530	Plus	\$0.5274	Equals	\$0.7327	(I)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in a filed with the

James P. 94

Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated June 24, 2013 in Case No. 2013-00217

Issued: June 24, 2013 Effective: July 1, 2013

Issued by James P. Henning, President

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

7/1/2013

KY.P.S.C. Gas No. 2 Eighty-First Revised Sheet No. 31 Cancelling and Superseding Eightieth Revised Sheet No. 31 Page 1 of 1

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to nonmetered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$47.50

	Delivery Rate		Gas Cost Adjustment		Total Rate	
Plus a Commodity Charge for						
all CCF at	\$0.20530	Plus	\$0.5154	Equals	\$0.7207	(I

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bil must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is CANCELLED due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

James P. 9

Issued by authority of an Order of the Kentucky Public Service Commission dated Mlay 30, 2013 in Case No. 2013-00185

Issued: May 30, 2013 Effective: May 31, 2013

Issued by James P. Henning, President

KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN **EXECUTIVE DIRECTOR**

TARIF BRANCH

5/31/2013

KY.P.S.C. Gas No. 2
Eightieth Revised Sheet No. 31.
Cancelling and Superseding
Seventy-Ninth Revised Sheet No. 31
Page 1 of 1

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$47.50

CANCELLED

MAY 3 1 2013

KENTUCKY PUBLIC SERVICE COMMISSION

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations current Field with the Kentucky Public Service Commission as provided by law.

PUBLIC SERVICE COMMISSION

James P. He

Issued by authority of an Order of the Kentucky Public Service

Commission dated April 25, 2013 in Case No. 2013-00146

Issued: April 25, 2013 Effective: May 1, 2013

Issued by James P. Henning, President

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

EFFECTIVE

5/1/2013

KY.P.S.C. Gas No. 2 Seventy-Ninth Revised Sheet No. 31 Cancelling and Superseding Seventy-Eighth Revised Sheet No. 31 Page 1 of 1

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$47.50

MAY 0 1 2013

KENTUCKY PUBLIC SERVICE COMMISSION

Delivery Rate Gas Cost Adjustment

Total Rate

Plus a Commodity Charge for

all CCF at

\$0.20530

Dine

\$0.4544

Equals

\$0.6597

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the

Kentucky Public Service Commission, and to Company's Service Regulations currently in effect as filed with the

Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated March 27, 2013 in Case No. 2013-00102

Issued: March 27, 2013 Effective: April 2, 2013

Issued by James P. Henning, President

EFFECTIVE 4/2/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN

EXECUTIVE DIRECTOR

TARIFF BRANCH

KY.P.S.C. Gas No. 2 Seventy-Eighth Revised Sheet No. 31 Cancelling and Superseding Seventy-Seventh Revised Sheet No. 31 Page 1 of 1

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to nonmetered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$47,50

CANCELLED KENTUCKY PUBLIC SERVICE COMMISSION

Delivery **Gas Cost** Rate Adjustment **Total Rate** Plus a Commodity Charge for all CCF at \$0.20530 Plus \$0.4314 Equals \$0.6367

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the Kentucky Public Service Commission, and to Company's Service Regulations correctly in effect of the least with the Kentucky Public Service Commission as provided by law.

JEFF R. DEROUEN **EXECUTIVE DIRECTOR**

Issued by authority of an Order of the Kentucky Public Service Commission dated February 19, 2013 in Case No. 2013-00054

Issued: February 19, 2013

Issued by James P. Henning, P.

h 1, 2013

3/1/2013

KY.P.S.C. Gas No. 2 Seventy-Seventh Revised Sheet No. 31 Cancelling and Superseding Seventy-Sixth Revised Sheet No. 31 Page 1 of 1

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$47.50

CANCELLED

MAR 0 1 2013

KENTUCKY PUBLIC SERVICE COMMISSION

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission date FishBar DEROVEN in Case
No. 2013-00015

Issued: January 22, 2013

ssued by James P. Henning, President

Rut Litter 1, 2013

1/31/2013

KY.P.S.C. Gas No. 2 Seventy-Sixth Revised Sheet No. 31 Cancelling and Superseding Seventy-Fifth Revised Sheet No. 31 Page 1 of 1

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$47.50

JAN 3 1 2013

KENTUCKY PUBLIC SERVICE COMMISSION

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

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TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated December 1802012 in Case
No. 2012-00548

EXECUTIVE DIRECTOR

Issued: December 18, 2012

James P. Henning, Pres

PUBLIC SERVICE COMMISSION

EFFECTIVE

1/2/2013

KY.P.S.C. Gas No. 2 Seventy-Fifth Revised Sheet No. 31 Cancelling and Superseding Seventy-Fourth Revised Sheet No. 31 Page 1 of 1

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$47.50

JAN 0 2 2013 KENTUCKY PUBLIC

SERVICE COMMISSION

Delivery Rate Gas Cost Adjustment

Total Rate

Plus a Commodity Charge for

all CCF at

\$0.20530

Plus

\$0.4434

Equals

\$0.6487

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the KENTUCKY Public Service Commission as provided by law.

PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated No. 2012-00490

EXECUTIVE DIRECTOR

Issued: November 26, 2012

Issued by Julie Janson, President

IARIFF BRANCH

ent Kirtley 29, 2012

EFFECTIVE

11/29/2012

KY.P.S.C. Gas No. 2 Tenth Revised Sheet No. 62 Cancels and Supersedes Ninth Revised Sheet No. 62 Page 1 of 1

RIDER DSMR

DEMAND SIDE MANAGEMENT RATE

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 61 of this Tariff.

The DSMR to be applied to residential customer bills is (\$0.061391) per hundred cubic feet.

A Home Energy Assistance Program (HEA) charge of \$0.10 will be applied monthly to residential customer bills through September 2014.

The DSMR to be applied to non-residential service customer bills is \$0.00 per hundred cubic feet.

CANCELLED

MAY 0 1 2013

KENTUCKY PUBLIC SERVICE COMMISSION

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

issued by authority of an Order by the Kentucky Public Service Commission dated the Case Nov. 201200085 dated June 29, 2012

PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
Effective July 3/F, 2012 CTOR

TARIFF BRANCH

But Kully

EFFECTIVE

7/31/2012

KY.P.S.C. Gas No. 2 Twenty-Ninth Revised Sheet No. 77 Cancelling and Superseding Twenty-Eighth Revised Sheet No. 77 Page 1 of 1

RIDER GCAT

GAS COST ADJUSTMENT TRANSITION RIDER

APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

GCA TRANSITION RIDER

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be \$0.0054 per 100 cubic feet. This rate shall be in effect during the month of September 2013 through November 2013 and shall be updated quarterly, concurrent with the Company's GCA filings.

James P. 9



(R)

(T)

Issued by authority of an Order of the Kentucky Public Service Commission dated August 27, 2013 in Case No. 2013-00310

Issued: August 27, 2013 Effective: August 29, 2013

Issued by James P. Henning, President

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

8/29/2013

KY.P.S.C. Gas No. 2 Twenty-Eighth Revised Sheet No. 77 Cancelling and Superseding Twenty-Seventh Revised Sheet No. 77 Page 1 of 1

RIDER GCAT

GAS COST ADJUSTMENT TRANSITION RIDER

APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

GCA TRANSITION RIDER

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be \$0.0159 per 100 cubic feet. This rate shall be in effect during the month of June 2013 through August 2013 and shall be updated quarterly, concurrent with the Company's GCA filings.

CANCELLED

AUG 2 9 2013

KENTUCKY PUBLIC SERVICE COMMISSION

(I)

(T)

Issued by authority of an Order of the Kentucky Public Service
Commission dated May 30, 2013 in Case No. 2013-00185

KENTUCKY
PUBLIC SERVICE COMMISSION

Issued: May 30, 2013
Effective: May 31, 2013
Issued by James P. Henning, President

TARIFF BRANCH

Bunk Kirlley

EFFECTIVE

5/31/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KY.P.S.C. Gas No. 2 Twenty-Seventh Revised Sheet No. 77 Cancelling and Superseding Twenty-Sixth Revised Sheet No. 77 Page 1 of 1

RIDER GCAT

GAS COST ADJUSTMENT TRANSITION RIDER

APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

GCA TRANSITION RIDER

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be \$(0.0047) per 100 cubic feet. This rate shall be in effect during the month of March 2013 through May 2013 and shall be updated quarterly, concurrent with the Company's GCA filings.

CANCELLED

MAY 3 1 2013

KENTUCKY PUBLIC SERVICE COMMISSION

	er of the Kentucky Public Service Corn	nmissiph dated SERVICE COMMISSION
Case No. 2013-00054		JEFF R. DEROUEN EXECUTIVE DIRECTOR
Issued: February 19, 2013	Issued by James P. Herning, Fre	Effective! AN EFFRA! N2013 Sident Bunt Kirtley
	V	3/1/2013
· ·		PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KY.P.S.C. Gas No. 2 Twenty-Sixth Revised Sheet No. 77 Cancelling and Superseding Twenty-Fifth Revised Sheet No. 77 Page 1 of 1

RIDER GCAT

GAS COST ADJUSTMENT TRANSITION RIDER

APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

GCA TRANSITION RIDER

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be \$(0.0158) per 100 cubic feet. This rate shall be in effect during the month of December 2012 through February 2013 and shall be updated quarterly, concurrent with the Company's GCA filings.

CANCELLED

MAR 0 1 2013

KENTUCKY PUBLIC SERVICE COMMISSION

Issued by authority of an Order of Case No. 2012-00490	of the Kentucky Public Service Conimiss	sion dated November 28,72012 in PUBLIC SERVICE COMMISSION
	1. (1	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Issued: November 26, 2012	Issued by Julie Janson, President	Bunt Kulley
		EFFECTIVE
		11/29/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

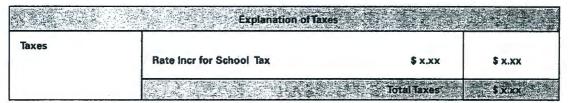
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PLEASE RETAIN THIS STATEMEN as a security deposit for your accoun		ipt Number 21787	'89. \$29.00 has been re	eceived	ENTUCKY PUBLIC RVICE COMMISSION
		THE ST. A.	h 30, 2012	Amount Dises	After: Mar 1 2012 \$ 152 99
DukeEnergy.				KEN	TUCKY CE COMMISSION
				EXECUTIV	DEROUEN /E DIRECTOR
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					/2012
				PURSUANT TO 807	KAR 5:011 SECTION 9 (1)

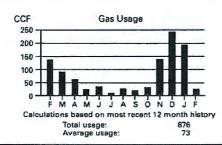


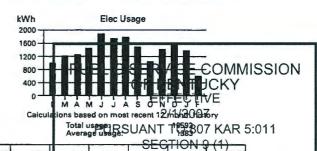
Page 2 of 2

Name s.	Service Address	Account Number 44
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	Your City ST 12345-1234	

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Electric	1025	1209	1211	1478	1855	1689	1698	1528

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1528 10: 587

Duke Energy.

Executive Director visit us at www.duke-energy.com

Printed on recycled paper and is recyclable.

CANCELLED

JAN 2 1 2013

KENTUCKY PUBLIC

Bill Payment Made Easy

Paperless Billing - View and pay your bill for free by registering at www.duke-energy.com Payment Advantage - Free Service, payment automatically drafts from your bank account. Enroll at www.duke-energy.com/paymybill or call 1-800-544-6900.

Speedpay* - Pay by phone 1-800-544-6900 with credit card or check. A convenience fee will be charged.

EXPLANATION OF ESTIMATED CHARGES

Meters are scheduled to be read monthly. Regular meter readings are essential for accurate billing. When we are unable to read a meter, the usage is estimated based on previous bills. An estimated read will be considered the same as an actual read.

PAYMENT OF BILLS

In order to avoid paying a late charge, please mail your payment to Duke Energy several days before the due date. Or, if you prefer, you may pay by phone through Speedpay, pay online with Paperless-Billing, or pay automatically through Payment Advantage. Payments can also be made at a Pay Agent location. For more information about our bill payment options, please visit us at www.duke-energy.com or call 1-800-544-6900. When you pay by check, you authorize us to convert your check into a one-time electronic check payment or to process the payment as a regular check transaction.

Disconnection of your utility service(s) will not result from failure to pay any non-tariffed or non-regulated products or services.

LATE PAYMENT CHARGE INFORMATION

A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services.

EXPLANATION OF BILL LANGUAGE

(The following terms will not appear on every bill)

SERVICE COMMISSION Code that identifies the rate used to determine the Electric Usage Charge. Elec. Rate EST or E Estimated Meter Read Code that identifies the rate used to determine the Gas Usage Charge kWh Electric usage measured in kilowatt-hours. Additional charge added to the bill if the Amount To Pay is not received in full by the due date Late Payment Mater Multiplier Constant number that the meter reading usage is multiplied by to obtain the energy usage. Amount of energy used during the billing period. Usage

BBP Cycle	Period of time used to calculate the current Budget Billing monthly installment amount.
CCF	Gas usage, measured in hundreds of cubic feet
CR	Credited amount.
Current Gas Charges	Total of all charges based on gas usage during the current billing period.
Customer Charge	Charge for administrative costs, including meter reading, billing, and collecting. The Customer Charge for each service includes 10 cents for an energy assistance program approved by the Public Service Commission.

GAS COST INFORMATION

The GAS COST ADJUSTMENT (GCA) rate is the cost (per 100 cubic feet) of gas we purchase from our suppliers. This rate varies periodically as gas prices to us increase or decrease. Duke Energy makes no profit on this charge since it is based on the actual cost we pay our suppliers for the gas we purchase and resell. The GCA amount is included in your total bill as an addition to the Gas Usage Charge, which covers our normal operating expenses for delivering gas to you.

ELECTRIC COST INFORMATION

The ELECTRIC FUEL ADJUSTMENT (EFA) rate is the increase or decrease (since determination of the Base Period Fuel Cost) in the cost of fuel purchased from our supplier and used to generate electricity. The EFA rate is computed monthly according to a formula established by the Kentucky Public Service Commission. Duke Energy makes no profit on the EFA since it is based on the actual cost of fuel used to generate electricity. The amount of the EFA is included in your total bill.

BILLING OR SERVICE INQUIRIES

If you have a question about your bill or service, call us at 1-800-544-6900. You may also write to our Customer Services Department at P.O. Box 960, Mail Drop 309C, Cincinnati, OH 45201, contact us by fax at 1-800-388-4704, or e-mail us at www.duke-energy.com. Rate schedules and service regulations are available upon request.

KENTUCKY PUBLIC SERVICE COMMISSION SECURITY DEPOSIT INFORMATION

If the utility will or may retain either an equal or calculated deposit for more than eighteen (18) months, at the customer's request, the deposit is calculated every eighteen (18) months based on actual usage of the customer. If the deposit on account differently more than ten (10) percent for nonresidential customers, from the deposit calculated and actual usage than ten (10) percent for nonresidential customers, from the deposit calculated and actual usage than the customers.

BUSINESS HOURS

OFFICE HOURS:

Cincinnati - 8:00 a.m. - 5:00p.m. Monday - Friday Enanger- 8:00 a.m. - 5:00 p.m. Monday - Friday

Payments and Customer Service are not offered at either location

For Correspondence: PO Box 1326 Charlotte, NC 28201

SERVICE EMERGENCY NI Bunt Kirtley

Gas Trouble - -800-634-4300 Electric Trouble - 1-800-543-5599

EFFECTIVE

9/8/2012