

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

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CANCELLED
 01/04/10
DEC 02 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 10/29/2013
<small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

Issued by authority of an Order of the Kentucky Public Service Commission dated October 21, 2013 in Case No. 2013-00372


Issued: October 21, 2013
 Effective: October 29, 2013
 Issued by James P. Henning, President

James P. Henning

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CANCELLED
OCT 29 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE 9/30/2013 <small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

Issued by authority of an Order of the Kentucky Public Service Commission dated September 20, 2013 in Case No. 2013-00340


Issued: September 20, 2013
 Effective: September 30, 2013
 Issued by James P. Henning, President

James P. Henning

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CANCELLED
SEP 30 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE 8/29/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission dated August 27, 2013 in Case No. 2013-00310

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 Effective: August 29, 2013
 Issued by James P. Henning, President

James P. Henning

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Reserved for Future Use.....	54			
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CANCELLED
AUG 29 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated July 30, 2013 in Case No. 2013-00288

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 Effective: July 31, 2013
 Issued by James P. Henning, President

James P. Henning

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 7/31/2013 <small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

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Rate GS, General Service.....	31	07/01/13	07/01/13	(T)
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CANCELLED
JUL 31 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 7/1/2013
<small>QUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

Issued by authority of an Order of the Kentucky Public Service Commission dated June 24, 2013 in Case No. 2013-00217

Issued: June 24, 2013
 Effective: July 1, 2013
 Issued by James P. Henning, President

James P. Henning

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CANCELLED
JUL 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service
Commission dated May 30, 2013 in Case No. 2013-00185

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Effective: May 31, 2013
Issued by James P. Henning, President

James P. Henning *Brent Kirtley*

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 5/31/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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CANCELLED
MAY 31 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated April 25, 2013 in Case No. 2013-00146

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Issued by James P. Henning, President


James P. Henning

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 5/1/2013
SUANT TO 807 KAR 5:011 SECTION 9 (1)

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CANCELLED
MAY 01 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 4/2/2013 <small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

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James P. Henning

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Reserved for Future Use.....	52		
Rate SSIT, Spark Spread Interruptible Transportation Rate.....	53	01/04/10	01/04/10
Reserved for Future Use.....	54		
Rate AS, Pooling Service for Interruptible Transportation.....	55	01/04/10	01/04/10
Reserved for Future Use.....	56		
Rate GTS, Gas Trading Service.....	57	01/04/10	01/04/10
Rate IMBS, Interruptible Monthly Balancing Service.....	58	01/04/10	01/04/10
Rate DGS, Distributed Generation Service.....	59	01/04/10	01/04/10

CANCELLED
APR 02 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> February 19, 2013 EFFECTIVE
3/1/2013 Effective March 1, 2013
<small>PURSUANT TO 807 KAR 5.011 SECTION 9 (1)</small>

Issued by authority of an Order of the Kentucky Public Service Commission February 19, 2013 in Case No. 2013-00054

Issued: February 19, 2013


 Issued by James P. Henning, President

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Company's Installation.....	23	01/04/10	01/04/10
Metering.....	24	01/04/10	01/04/10
Billing and Payment.....	25	01/04/10	01/04/10
Deposits.....	26	01/04/10	01/04/10
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Rate FT-L, Firm Transportation Service.....	51	01/04/10	01/04/10
Reserved for Future Use.....	52		
Rate SSIT, Spark Spread Interruptible Transportation Rate.....	53	01/04/10	01/04/10
Reserved for Future Use.....	54		
Rate AS, Pooling Service for Interruptible Transportation.....	55	01/04/10	01/04/10
Reserved for Future Use.....	56		
Rate GTS, Gas Trading Service.....	57	01/04/10	01/04/10
Rate IMBS, Interruptible Monthly Balancing Service.....	58	01/04/10	01/04/10
Rate DGS, Distributed Generation Service.....	59	01/04/10	01/04/10

CANCELLED
MAR 01 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE Effective: January 31, 2013 1/31/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission, January 22, 2013 in Case No. 2013-00015

Issued: January 22, 2013

James P. Henning
 Issued by James P. Henning, President

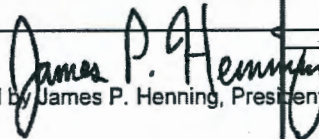
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Company's Installation.....	23	01/04/10	01/04/10
Metering.....	24	01/04/10	01/04/10
Billing and Payment.....	25	01/04/10	01/04/10
Deposits.....	26	01/04/10	01/04/10
Application.....	27	01/04/10	01/04/10
Gas Space Heating Regulations.....	28	01/04/10	01/04/10
Availability of Gas Service.....	29	01/04/10	01/04/10
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Rate FRAS, Full Requirements Aggregation Service.....	44	01/04/10	01/04/10
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Reserved for Future Use.....	46		
Reserved for Future Use.....	47		
Reserved for Future Use.....	48		
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<u>TRANSPORTATION TARIFF SCHEDULE</u>			
Rate IT, Interruptible Transportation Service.....	50	01/04/10	01/04/10
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Reserved for Future Use.....	54		
Rate AS, Pooling Service for Interruptible Transportation.....	55	01/04/10	01/04/10
Reserved for Future Use.....	56		
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Rate IMBS, Interruptible Monthly Balancing Service.....	58	01/04/10	01/04/10
Rate DGS, Distributed Generation Service.....	59	01/04/10	01/04/10

CANCELLED
JAN 31 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission, TARIFF BRANCH, per 18,
 2012 in Case No. 2012-00548

Issued: December 18, 2012


 Issued by James P. Henning, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
Effective: JANUARY 2, 2013 1/2/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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Company's Installation.....	23	01/04/10	01/04/10
Metering.....	24	01/04/10	01/04/10
Billing and Payment.....	25	01/04/10	01/04/10
Deposits.....	26	01/04/10	01/04/10
Application.....	27	01/04/10	01/04/10
Gas Space Heating Regulations.....	28	01/04/10	01/04/10
Availability of Gas Service.....	29	01/04/10	01/04/10
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Reserved for Future Use.....	43		
Rate FRAS, Full Requirements Aggregation Service.....	44	01/04/10	01/04/10
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Rate FT-L, Firm Transportation Service.....	51	01/04/10	01/04/10
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Rate DGS, Distributed Generation Service.....	59	01/04/10	01/04/10

CANCELLED
 JAN 02 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Issued by authority of an Order of the Kentucky Public Service Commission, December 26, 2012 in Case No. 2012-00490 <i>Brent Kirtley</i>
EFFECTIVE Effective: 11/29/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission, December 26, 2012 in Case No. 2012-00490

Issued: November 26, 2012

Julie S. Janson
 Issued by Julie Janson, President

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CANCELLED
DEC 02 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated October 21, 2013 in Case No. 2013-00372

Issued: October 21, 2013
 Effective: October 29, 2013
 Issued by James P. Henning, President

James P. Henning

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 10/29/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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Rider GCAT, Gas Cost Adjustment Transition Rider.....	77	08/29/13	08/29/13
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Bad Check Charge.....	80	01/04/10	01/04/10
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CANCELLED
 OCT 29 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated September 20, 2013 in Case No. 2013-00340

Issued: September 20, 2013
 Effective: September 30, 2013
 Issued by James P. Henning, President

James P. Henning

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <div style="font-family: cursive; font-size: 1.5em; margin-top: 10px;">Brent Kirtley</div>
EFFECTIVE 9/30/2013 <small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

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Reserved for Future Use.....	78			
Reserved for Future Use.....	79			
<u>MISCELLANEOUS</u>				
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Charge for Reconnection of Service.....	81	01/04/10	01/04/10	
Local Franchise Fee.....	82	01/04/10	01/04/10	
Curtailment Plan.....	83	01/04/10	01/04/10	
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CANCELLED
SEP 30 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated August 27, 2013 in Case No. 2013-00310

Issued: August 27, 2013
 Effective: August 29, 2013
 Issued by James P. Henning, President

James P. Henning

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirkley</i>
EFFECTIVE 8/29/2013 <small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

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<u>MISCELLANEOUS</u>			
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CANCELLED
AUG 29 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated July 30, 2013 in Case No. 2013-00288

Issued: July 30, 2013
 Effective: July 31, 2013
 Issued by James P. Henning, President

James P. Henning

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 7/31/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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Reserved for Future Use.....	76		
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Reserved for Future Use.....	79		
<u>MISCELLANEOUS</u>			
Bad Check Charge.....	80	01/04/10	01/04/10
Charge for Reconnection of Service.....	81	01/04/10	01/04/10
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Curtailment Plan.....	83	01/04/10	01/04/10
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CANCELLED
 JUL 3 1 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 7/1/2013
<small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

Issued by authority of an Order of the Kentucky Public Service Commission dated June 24, 2013 in Case No. 2013-00217

Issued: June 24, 2013
 Effective: July 1, 2013
 Issued by James P. Henning, President

James P. Henning

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Rider GCAT, Gas Cost Adjustment Transition Rider.....	77	05/31/13	05/31/13 (T)
Reserved for Future Use.....	78		
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Bad Check Charge.....	80	01/04/10	01/04/10
Charge for Reconnection of Service.....	81	01/04/10	01/04/10
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CANCELLED
JUL 01 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated May 30, 2013 in Case No. 2013-00185

Issued: May 30, 2013
 Effective: May 31, 2013
 Issued by James P. Henning, President

James P. Henning

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kinley</i> EFFECTIVE 5/31/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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CANCELLED
 MAY 31 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated April 25, 2013 in Case No. 2013-00146

Issued: April 25, 2013
 Effective: May 1, 2013
 Issued by James P. Henning, President

James P. Henning

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 5/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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CANCELLED
MAY 01 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated March 27, 2013 in Case No. 2013-00102

Issued: March 27, 2013
 Effective: April 2, 2013
 Issued by James P. Henning, President

James P. Henning

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 4/2/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

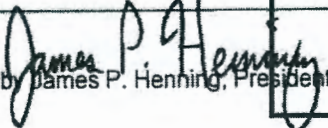
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CANCELLED
APR 02 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> February 19, 2013 EFFECTIVE 3/1/2013 Effective March 1, 2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission
 2013 in Case No. 2013-00054

Issued: February 19, 2013


 Issued by James P. Henning, President

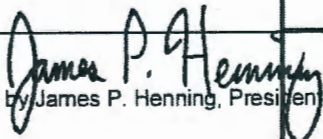
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CANCELLED
 MAR 01 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission, January 22, 2013 in Case No. 2013-00015

Issued: January 22, 2013


 Issued by James P. Henning, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE Effective: January 31, 2013 1/31/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)


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CANCELLED
JAN 31 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission TARIFF BRANCH, December 18, 2012 in Case No. 2012-00548

Issued: December 18, 2012

Issued by  James P. Henning, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
 Effective: January 2, 2013 1/2/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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CANCELLED
 JAN 02 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission, *Brent Kirtley* November 26, 2012 in Case No. 2012-00490

Issued: November 26, 2012

Julie S. Janson
 Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE
Effective: 11/29/2012 2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

Ky. P.S.C. Gas No. 2
Second Revised Sheet No. 25
Cancelling and Superseding
First Revised Sheet No. 25
Page 1 of 2

SECTION VI - BILLING AND PAYMENT

1. Billing Periods - Time and Place for Payment of Bills.

Bills ordinarily are rendered regularly at monthly intervals, but may be rendered more or less frequently at Company's option. Bills may be rendered by hand delivery, mail, electronically, or by any other reasonable means. If bills are rendered electronically then a charge not to exceed \$0.25 per usage may be assessed. Non-receipt of bills by Customer does not release or diminish the obligation of Customer with respect to payment thereof.

The word "month" as it pertains to the supply of service shall mean the period of approximately thirty days between meter readings, as fixed and made by Company. Meters are ordinarily read at monthly intervals but may be read more or less frequently at Company's option but no less than quarterly. Company shall have the right to establish billing districts for the purpose of reading meters and rendering bills to customers at various dates. A change or revision of any Rate Schedule shall be applicable to all bills on which the initial monthly meter reading is taken on or after the effective date of such change or revision, except as otherwise ordered by the Kentucky Public Service Commission.

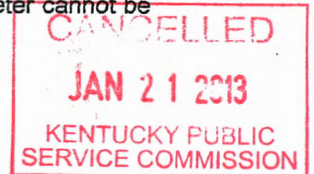
Bills are due on the date indicated thereon as being the last date for payment of the net amount, and bills are payable only at the Company's offices or authorized agencies for collection. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received shall first be applied to the bill for service rendered.

The Company may issue interim bills based on average normal usage instead of determining actual usage by reading the meter. Interim bills may also be used when access to Company's meter cannot be obtained or emergency conditions exist.

2. Information on Customer Bills.

Every bill rendered by the Company for metered service will clearly state:

- (a) The beginning and ending meter readings for the billing period and the dates thereof.
- (b) The amount of energy usage.
- (c) The amount due for the energy used, any adjustments, including assessed late payment charges, and the gross amount of the bill.
- (d) The rate code under which the customer is billed.
- (e) The date of the last day payment can be made without a late pay charge being assessed.
- (f) Any previous balance.
- (g) The address, phone number, and business hours of the Company.
- (h) The date of the next scheduled meter reading.
- (i) The date after which received payments are not reflected in the bill.
- (j) The type of service rendered (gas or electric).
- (k) The amount, and identification, of any tax or fee the Company is authorized by the Commission order of the Commission to collect.



Issued by authority of an Order of the Kentucky Public Service Commission dated *Brent Kirtley* 09 in Case No. 2009-00202.

Issued: September 29, 2010

Julie S. Janson
Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE September 30, 2010 9/30/2010
PURSUANT TO 607 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

Ky. P.S.C. Gas No. 2
Second Revised Sheet No. 25
Cancelling and Superseding
First Revised Sheet No. 25
Page 2 of 2

SECTION VI - BILLING AND PAYMENT (Contd.)

3. Charge for Restoring Service for Non-Payment of Bill and Unlawful Use of Service.

Company may charge and collect in advance the sum as specified on Tariff Sheet "Charge For Reconnection of Service" for reconnecting a customer's service after service is disconnected because of non-payment of bill when due or when service is discontinued because of fraudulent use, except as may be provided by 807 KAR 5:006, Section 15, Winter Hardship Reconnection.

4. Temporary Discontinuance of Service.

If any residential customer, because of absence or otherwise, shall notify Company in writing or by telephone to discontinue service, Company will make no minimum charge for any full meter reading period during the period of discontinuance; provided however, that Company may charge and collect the sum as specified on Tariff Sheet "Charge For Reconnection of Service" prior to reconnecting a service which was discontinued at customer's request within the preceding twelve months.

5. Availability of Budget Billing.

Company has available to its customers a "Budget Billing Plan" which minimizes billing amount fluctuations over a twelve month period. The Company may exercise discretion as to the availability of such a plan to a customer based on reasonable criteria, including but not limited to:

- (a) Customer's recent payment history.
- (b) The amount of the delinquent account.
- (c) Customer's payment performance in respect to any prior arrangements or plans.
- (d) Any other relevant factors concerning the circumstances of the customer including health and age.

If the customer fails to pay bills as rendered under the Budget Payment Plan, the Company reserves the right to revoke the plan, restore the customer to regular billing and require immediate payment of any deficiency.

Failure to receive a bill in no way exempts customer from the provisions of these terms and conditions.

6. Partial Payment Plans.

The Company shall negotiate and accept reasonable partial payment plans at the request of residential customers who have received a termination notice according to the regulations governing failure to pay, except the Company shall not be required to negotiate a partial payment plan with a customer who is delinquent under a previous payment plan.

7. Bill Format

The Company has included as Appendix A to these Service Regulations an example of the Company's customer bill format.

Issued by authority of an Order of the Kentucky Public Service Commission dated *Brent Kintley* 109 in Case No. 2009-00202.

Issued: September 29, 2010

Julie S. Jarson
Issued by Julie Jarson, President

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
EFFECTIVE	
Effective: September 29, 2010	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

CANCELLED
JAN 21 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Duke Energy Kentucky, Inc.
 4580 Olympic Blvd.
 Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
 Eighty-Sixth Revised Sheet No. 30
 Cancelling and Superseding
 Eighty-Fifth Revised Sheet No. 30
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**RATE RS
 RESIDENTIAL SERVICE**

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
 All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

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DEC 02 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a commodity Charge for						
all CCF at	\$0.37213	plus	\$0.4614	Equals	\$0.83353	(R)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated October 21, 2013 in Case No. 2013-00372

Issued: October 21, 2013
 Effective: October 29, 2013
 Issued by James P. Henning, President

James P. Henning

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kinley</i> EFFECTIVE 10/29/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Eighty-Fifth Revised Sheet No. 30
Cancelling and Superseding
Eighty-Fourth Revised Sheet No. 30
Page 1 of 1

**RATE RS
RESIDENTIAL SERVICE**

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a commodity Charge for						
all CCF at	\$0.37213	plus	\$0.4705	Equals	\$0.84263	(I)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated September 20, 2013 in Case No. 2013-00340

Issued: September 20, 2013
Effective: September 30, 2013
Issued by James P. Henning, President

James P. Henning

CANCELLED
OCT 29 2013
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> EFFECTIVE 9/30/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
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**RATE RS
RESIDENTIAL SERVICE**

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$16.00

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SEP 30 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a commodity Charge for						
all CCF at	\$0.37213	plus	\$0.4624	Equals	\$0.83453	(R)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated August 27, 2013 in Case No. 2013-00310

Issued: August 27, 2013
Effective: August 29, 2013
Issued by James P. Henning, President

James P. Henning

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kintley</i> EFFECTIVE 8/29/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Eighty-Third Revised Sheet No. 30
Cancelling and Superseding
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**RATE RS
RESIDENTIAL SERVICE**

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$16.00

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a commodity Charge for						
all CCF at	\$0.37213	plus	\$0.5045	Equals	\$0.87663	(R)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated July 30, 2013 in Case No. 2013-00288

Issued: July 30, 2013
Effective: July 31, 2013
Issued by James P. Henning, President

James P. Henning
Brent Kirtley

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 7/31/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED
AUG 29 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Eighty-Second Revised Sheet No. 30
Cancelling and Superseding
Eighty-First Revised Sheet No. 30
Page 1 of 1

**RATE RS
RESIDENTIAL SERVICE**

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$16.00

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a commodity Charge for						
all CCF at	\$0.37213	plus	\$0.5274	Equals	\$0.89953	(I)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated June 24, 2013 in Case No. 2013-00217

Issued: June 24, 2013
Effective: July 1, 2013
Issued by James P. Henning, President

James P. Henning
Brent Kirtley

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 7/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED
JUL 31 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Eighty-First Revised Sheet No. 30
Cancelling and Superseding
Eightieth Revised Sheet No. 30
Page 1 of 1

**RATE RS
RESIDENTIAL SERVICE**

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$16.00

CANCELLED
JUL 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a commodity Charge for						
all CCF at	\$0.37213	plus	\$0.5154	Equals	\$0.88753	(I)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated May 30, 2013 in Case No. 2013-00185

Issued: May 30, 2013
Effective: May 31, 2013
Issued by James P. Henning, President

James P. Henning
Brent Kirtley

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 5/31/2013
PURSUANT TO 807 KAR 5:001 SECTION 9 (1)

Duke Energy Kentucky, Inc.
 4580 Olympic Blvd.
 Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
 Eightieth Revised Sheet No. 30
 Cancelling and Superseding
 Seventy-Ninth Revised Sheet No. 30
 Page 1 of 1

**RATE RS
 RESIDENTIAL SERVICE**

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
 All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

CANCELLED
MAY 31 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

\$16.00

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a commodity Charge for						
all CCF at	\$0.37213	plus	\$0.5030	Equals	\$0.87513	(I)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated April 25, 2013 in Case No. 2013-00146

Issued: April 25, 2013
 Effective: May 1, 2013
 Issued by James P. Henning, President

James P. Henning

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 5/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Seventy-Ninth Revised Sheet No. 30
Cancelling and Superseding
Seventy-Eighth Revised Sheet No. 30
Page 1 of 1

**RATE RS
RESIDENTIAL SERVICE**

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for					
all CCF at	\$0.37213	plus	\$0.4544	Equals	\$0.82653

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated March 27, 2013 in Case No. 2013-00102

Issued: March 27, 2013
Effective: April 2, 2013
Issued by James P. Henning, President

James P. Henning

CANCELLED
MAY 01 2013
KENTUCKY PUBLIC SERVICE COMMISSION
~~\$16.00~~

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 4/2/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
 4580 Olympic Blvd.
 Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
 Seventy-Eighth Revised Sheet No. 30
 Cancelling and Superseding
 Seventy-Seventh Revised Sheet No. 30
 Page 1 of 1

**RATE RS
 RESIDENTIAL SERVICE**

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
 All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

CANCELLED
APR 02 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION
 \$16.00

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for					
all CCF at	\$0.37213	plus	\$0.4314	Equals	\$0.80353

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated February 19, 2013 in Case No. 2013-00054

Issued: February 19, 2013

James P. Henning
 Issued by James P. Henning, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 3/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Seventy-Seventh Revised Sheet No. 30
Cancelling and Superseding
Seventy-Sixth Revised Sheet No. 30
Page 1 of 1

**RATE RS
RESIDENTIAL SERVICE**

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$16.00

CANCELLED
MAR 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for					
all CCF at	\$0.37213	plus	\$0.4103	Equals	\$0.78243

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated January 22, 2013 in Case No. 2013-00015

Issued: January 22, 2013

Issued by James P. Henning, President



KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF B. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

1, 2013



EFFECTIVE

1/31/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
 4580 Olympic Blvd.
 Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
 Seventy-Sixth Revised Sheet No. 30
 Cancelling and Superseding
 Seventy-Fifth Revised Sheet No. 30
 Page 1 of 1

**RATE RS
 RESIDENTIAL SERVICE**

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
 All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$16.00

CANCELLED
JAN 31 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for					
all CCF at	\$0.37213	plus	\$0.4123	Equals	\$0.78443

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated December 18, 2012 in Case No. 2012-00548

Issued: December 18, 2012

Issued by *James P. Henning*
 James P. Henning, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF B. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> y 2, 2013
EFFECTIVE 1/2/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Seventy-Fifth Revised Sheet No. 30
Cancelling and Superseding
Seventy-Fourth Revised Sheet No. 30
Page 1 of 1

**RATE RS
RESIDENTIAL SERVICE**

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for					
all CCF at	\$0.37213	plus	\$0.4434	Equals	\$0.81553

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

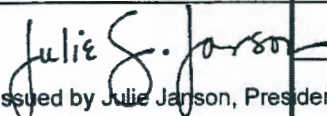
SERVICE REGULATIONS


The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated November 26, 2012 in Case No. 2012-00490

Issued: November 26, 2012

Issued by Julie Janson, President



KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
 er 29, 2012
EFFECTIVE 11/29/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
 4580 Olympic Blvd.
 Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
 Eighty-Sixth Revised Sheet No. 31
 Cancelling and Superseding
 Eighty-Fifth Revised Sheet No. 31
 Page 1 of 1

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
 All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$47.50

CANCELLED
DEC 02 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF at	\$0.20530	Plus	\$0.4614	Equals	\$0.6667	(R)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
 Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated October 21, 2013 in Case No. 2013-00372

Issued: October 21, 2013
 Effective: October 29, 2013
 Issued by James P. Henning, President

James P. Henning

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> EFFECTIVE 10/29/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Eighty-Fifth Revised Sheet No. 31
Cancelling and Superseding
Eighty-Fourth Revised Sheet No. 31
Page 1 of 1

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$47.50

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF at	\$0.20530	Plus	\$0.4705	Equals	\$0.6758	(1)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently on file with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated September 20, 2013 in Case No. 2013-00340

Issued: September 20, 2013
Effective: September 30, 2013
Issued by James P. Henning, President

James P. Henning

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
<i>Brent Kinley</i> EFFECTIVE 9/30/2013	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

CANCELLED
OCT 29 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Duke Energy Kentucky, Inc.
 4580 Olympic Blvd.
 Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
 Eighty-Fourth Revised Sheet No. 31
 Cancelling and Superseding
 Eighty-Third Revised Sheet No. 31
 Page 1 of 1

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
 All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$47.50

CANCELLED
SEP 30 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF at	\$0.20530	Plus	\$0.4624	Equals	\$0.6677	(R)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
 Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated August 27, 2013 in Case No. 2013-00310

Issued: August 27, 2013
 Effective: August 29, 2013
 Issued by James P. Henning, President

James P. Henning

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirkley</i> EFFECTIVE 8/29/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
 All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$47.50

CANCELLED
AUG 29 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF at	\$0.20530	Plus	\$0.5045	Equals	\$0.7098	(R)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
 Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

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TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated July 30, 2013 in Case No. 2013-00288

Issued: July 30, 2013
 Effective: July 31, 2013
 Issued by James P. Henning, President

James P. Henning

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> EFFECTIVE 7/31/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$47.50

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF at	\$0.20530	Plus	\$0.5274	Equals	\$0.7327	(I)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

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Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated June 24, 2013 in Case No. 2013-00217

Issued: June 24, 2013
Effective: July 1, 2013
Issued by James P. Henning, President

James P. Henning

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
<i>Brent Kirtley</i> EFFECTIVE 7/1/2013	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

CANCELLED
JUL 31 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Eighty-First Revised Sheet No. 31
Cancelling and Superseding
Eightieth Revised Sheet No. 31
Page 1 of 1

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$47.50

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF at	\$0.20530	Plus	\$0.5154	Equals	\$0.7207	(I)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and the Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated May 30, 2013 in Case No. 2013-00185

Issued: May 30, 2013
Effective: May 31, 2013
Issued by James P. Henning, President

James P. Henning
Brent Kirtley

CANCELLED
JUL 01 2013
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 5/31/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
 4580 Olympic Blvd.
 Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
 Eightieth Revised Sheet No. 31.
 Cancelling and Superseding
 Seventy-Ninth Revised Sheet No. 31
 Page 1 of 1

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
 All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$47.50

CANCELLED
MAY 31 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF at	\$0.20530	Plus	\$0.5030	Equals	\$0.7083	(1)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
 Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

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Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated April 25, 2013 in Case No. 2013-00146

Issued: April 25, 2013
 Effective: May 1, 2013
 Issued by James P. Henning, President

James P. Henning

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> EFFECTIVE 5/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$47.50

	Delivery Rate		Gas Cost Adjustment		Total Rate
Plus a Commodity Charge for all CCF at	\$0.20530	Plus	\$0.4544	Equals	\$0.6597

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

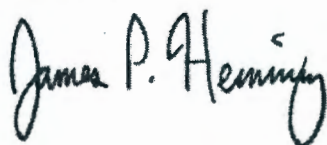
One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated March 27, 2013 in Case No. 2013-00102

Issued: March 27, 2013
Effective: April 2, 2013
Issued by James P. Henning, President



CANCELLED
MAY 01 2013
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE
4/2/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Seventy-Eighth Revised Sheet No. 31
Cancelling and Superseding
Seventy-Seventh Revised Sheet No. 31
Page 1 of 1

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$47.50

CANCELLED
APR 02 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20530	Plus	\$0.4314	Equals	\$0.6367

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated February 19, 2013 in Case No. 2013-00054

Issued: February 19, 2013

James P. Henning
Issued by James P. Henning, President

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

Brent Kirtley Feb 1, 2013

EFFECTIVE

3/1/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR
Issued by authority of an Order of the Kentucky Public Service Commission dated February 19, 2013 in Case No. 2013-00054
<i>Brent Kirtley</i> Feb 1, 2013
EFFECTIVE 3/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
 4580 Olympic Blvd.
 Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
 Seventy-Seventh Revised Sheet No. 31
 Cancelling and Superseding
 Seventy-Sixth Revised Sheet No. 31
 Page 1 of 1

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
 All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$47.50

CANCELLED
MAR 01 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20530	Plus	\$0.4103	Equals	\$0.6156

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
 Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated January 22, 2013 in Case No. 2013-00015

Issued: January 22, 2013

James P. Henning
 Issued by James P. Henning, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF B. DEBOWEN EXECUTIVE DIRECTOR
TARIFF BRANCH January 22, 2013
<i>Brent Kirtley</i>
EFFECTIVE 1/31/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
 All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$47.50

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20530	Plus	\$0.4123	Equals	\$0.6176

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
 Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

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TERM OF SERVICE

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SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated December 18, 2012 in Case No. 2012-00548

Issued: December 18, 2012

James P. Henning
 Issued by James P. Henning, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFFER BEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 2, 2013 <i>Brent Kirtley</i>
EFFECTIVE 1/2/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED
JAN 3 1 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Duke Energy Kentucky, Inc.
 4580 Olympic Blvd.
 Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
 Seventy-Fifth Revised Sheet No. 31
 Cancelling and Superseding
 Seventy-Fourth Revised Sheet No. 31
 Page 1 of 1

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
 All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$47.50

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20530	Plus	\$0.4434	Equals	\$0.6487

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
 Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

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TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated November 26, 2012 in Case No. 2012-00490

Issued: November 26, 2012

Julie S. Janson
 Issued by Julie Janson, President

**KENTUCKY
 PUBLIC SERVICE COMMISSION**
 JEFF R. DEBOUSEZ
 EXECUTIVE DIRECTOR

TARIFF BRANCH
 November 29, 2012

EFFECTIVE
11/29/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED
JAN 02 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Duke Energy Kentucky
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Tenth Revised Sheet No. 62
Cancels and Supersedes
Ninth Revised Sheet No. 62
Page 1 of 1

RIDER DSMR
DEMAND SIDE MANAGEMENT RATE

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 61 of this Tariff.

The DSMR to be applied to residential customer bills is (\$0.061391) per hundred cubic feet.

A Home Energy Assistance Program (HEA) charge of \$0.10 will be applied monthly to residential customer bills through September 2014.

The DSMR to be applied to non-residential service customer bills is \$0.00 per hundred cubic feet.

CANCELLED
MAY 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Issued by authority of an Order by the Kentucky Public Service Commission dated in Case No. 2012-00085 dated June 29, 2012

Issued: July 9, 2012

Julie S. Janson
Issued by Julie Janson, President

PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN Effective July 9, 2012 DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 7/31/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Twenty-Ninth Revised Sheet No. 77
Cancelling and Superseding
Twenty-Eighth Revised Sheet No. 77
Page 1 of 1

RIDER GCAT
GAS COST ADJUSTMENT TRANSITION RIDER

APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

GCA TRANSITION RIDER

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be \$0.0054 per 100 cubic feet. This rate shall be in effect during the month of September 2013 through November 2013 and shall be updated quarterly, concurrent with the Company's GCA filings. (R)
(T)

CANCELLED
DEC 02 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated August 27, 2013 in Case No. 2013-00310

Issued: August 27, 2013
Effective: August 29, 2013
Issued by James P. Henning, President

James P. Henning

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 8/29/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Twenty-Eighth Revised Sheet No. 77
Cancelling and Superseding
Twenty-Seventh Revised Sheet No. 77
Page 1 of 1

RIDER GCAT
GAS COST ADJUSTMENT TRANSITION RIDER

APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

GCA TRANSITION RIDER

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be \$0.0159 per 100 cubic feet. This rate shall be in effect during the month of June 2013 through August 2013 and shall be updated quarterly, concurrent with the Company's GCA filings.

(1)
(T)

CANCELLED
AUG 29 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated May 30, 2013 in Case No. 2013-00185

Issued: May 30, 2013
Effective: May 31, 2013
Issued by James P. Henning, President

James P. Henning

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 5/31/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Twenty-Seventh Revised Sheet No. 77
Cancelling and Superseding
Twenty-Sixth Revised Sheet No. 77
Page 1 of 1

RIDER GCAT
GAS COST ADJUSTMENT TRANSITION RIDER

APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

GCA TRANSITION RIDER

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be \$(0.0047) per 100 cubic feet. This rate shall be in effect during the month of March 2013 through May 2013 and shall be updated quarterly, concurrent with the Company's GCA filings.

CANCELLED
MAY 31 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated February 19, 2013 in Case No. 2013-00054

Issued: February 19, 2013

James P. Henning
Issued by James P. Henning, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
Effective: February 19, 2013 <i>TARIFF BRANCH</i> March 1, 2013
<i>Burt Kirtley</i> EFFECTIVE 3/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Twenty-Sixth Revised Sheet No. 77
Cancelling and Superseding
Twenty-Fifth Revised Sheet No. 77
Page 1 of 1

RIDER GCAT
GAS COST ADJUSTMENT TRANSITION RIDER

APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

GCA TRANSITION RIDER

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be \$(0.0158) per 100 cubic feet. This rate shall be in effect during the month of December 2012 through February 2013 and shall be updated quarterly, concurrent with the Company's GCA filings.

CANCELLED
MAR 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated November 29, 2012 in Case No. 2012-00490

Issued: November 26, 2012

Julie S. Janson
Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
Effective: November 29, 2012 TARIFF BRANCH <i>Brent Kinley</i>
EFFECTIVE 11/29/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Account Number 1212-1212-12-4 10 21

For less detail billing information on your monthly bi, check box on right

Due Date	Amount Due
March 30, 2012	\$ 161.42

\$ _____ \$ _____
 HeatShare Contribution Amount Enclosed
 (for Customer Assistance)

Current Customer
 12345 Your Street
 Covington, KY 41011

PO Box 1326
 Charlotte NC 28201-1326

200 00000240764 12121212124 mmdyyyy2 00000244377

PLEASE RETURN THE TOP PORTION WITH YOUR PAYMENT

Page 1 of 2

Name/Service Address	For Inquiries Call	Account Number
Current Customer 12345 Your Street Covington, KY 41011	Duke Energy 1-800-123-4567	1212-1212-12-4

Meter Payments to	Account Information
PO Box 1326 Charlotte NC 28201-1326	Payments after Mar 07 not included Last payment received Feb 23 Bill Prepared on Mar 08, 2012 Next meter reading Apr 05, 2012

Meter Number	Reading Date From To	Days	Meter Reading Previous	Present	Usage
Gas 111111111	Feb 07 Mar 07	29	1604	1667	63
Elec 222222222	Feb 07 Mar 07	29	35888	36000	312

Gas - Residential	
Usage -	63 CCF
Cinergy/CG&E - Rate RSPP	\$ 65.98
Current Gas Charges	\$ 65.98
Gas Cost Recovery \$0.47651530/CCF	

Current Billing	
Amt Due - Previous Bill	\$ 170.11
Payment(s) Received	170.11 cr
Balance Forward	0.00
Current Gas Charges	65.98
Current Electric Charges	38.44
Agmt #3420458 Amt Due	47.00
Current Amount Due	161.42

Electric - Residential	
Usage -	312 kWh
Cinergy/CG&E - Rate RS	\$ 38.44
Current Electric Charges	\$ 38.44

Account Balance	
Current Billing	\$ 161.42

PLEASE RETAIN THIS STATEMENT FOR YOUR RECORDS: Receipt Number 2177853. \$20.00 has been received as a security deposit for your account on 02/21/2012.

PLEASE RETAIN THIS STATEMENT FOR YOUR RECORDS: Receipt Number 2178789. \$29.00 has been received as a security deposit for your account on 03/01/2012.

CANCELLED
JAN 21 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

Due Date	Amount Due	After Mar 1, 2012
March 30, 2012	\$ 161.42	\$ 152.99



KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
Brent Kirtley
 EFFECTIVE
9/8/2012
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Name	Service Address	Account Number
Current Customer	12345 Your St Your City ST 12345-1234	1212-1212-12-4

Explanation of Current Charges

Gas	Duke Energy	
Meter # 111111111	Rate RS - Residential Service	
CCF Usage - 18		
mmm dd - mmm dd	Customer Charge	\$ xx.xx
30 Days	Gas Delivery Charge	
	18 CCF @ \$ x.xxxxxxx	xx.xx
	Gas DSM Rider	
	18 CCF @ \$ x.xxxxxxx	x.xx
	Rider MSR-G	
	18 CCF @ \$ x.xxxxxxx	x.xx cr
	Gas Cost Recovery	
	18 CCF @ \$ x.xxxxxxx	xx.xx
	Total Current Gas Charges	\$ xx.xx

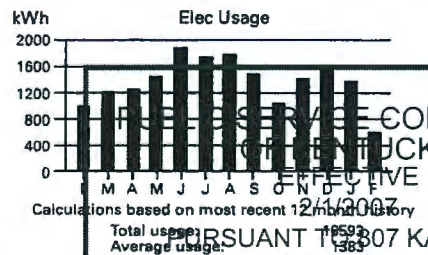
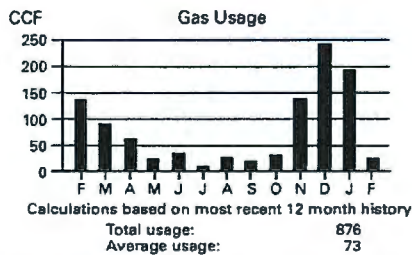
Electric	Duke Energy	
Meter # 222222222	Rate RS - Residential Svcs-xxxxxxx	
kWh Usage 587		
mmm dd - mmm dd	Customer Charge	\$ x.xx
30 Days	Energy Charge	
	587 kWh @ \$ x.xxxxxxx	xx.xx
	Elec DSM Rider	
	587 kWh @ \$ x.xxxxxxx	x.xx
	Rider MSR-E	
	587 kWh @ \$ x.xxxxxxxcr	x.xx cr
	RiderPSM	
	587 kWh @ \$ x.xxxxxxxcr	x.xx cr
	Elec Fuel Adjustment	
	587 kWh @ \$ x.xxxxxxxcr	x.xx cr
	Total Current Electric Charges	\$ xx.xx

CANCELLED
JAN 21 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Explanation of Taxes

Taxes	Rate Incr for School Tax	
		\$ x.xx
	Total Taxes	\$ xx.xx

Printed on recycled paper and is recyclable.



	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB
Gas	143	87	58	24	38	7	27	17	20	147	228	101	18
Electric	1025	1209	1211	1478	1855	1689	1698	1528	10	10	10	10	587

KENTUCKY PUBLIC SERVICE COMMISSION
 OFFICE OF THE DIRECTOR
 211/2007
 PURSUANT TO 2007 KAR 5:011
 SECTION 9 (1)
 By: *[Signature]*
 Executive Director
 visit us at www.duke-energy.com

Bill Payment Made Easy

Paperless Billing - View and pay your bill for free by registering at www.duke-energy.com

Payment Advantage - Free Service, payment automatically drafts from your bank account. Enroll at www.duke-energy.com/paymybill or call 1-800-544-6900.

Speedpay* - Pay by phone 1-800-544-6900 with credit card or check. A convenience fee will be charged.

EXPLANATION OF ESTIMATED CHARGES

Meters are scheduled to be read monthly. Regular meter readings are essential for accurate billing. When we are unable to read a meter, the usage is estimated based on previous bills. An estimated read will be considered the same as an actual read.

PAYMENT OF BILLS

In order to avoid paying a late charge, please mail your payment to Duke Energy several days before the due date. Or, if you prefer, you may pay by phone through Speedpay, pay online with Paperless-Billing, or pay automatically through Payment Advantage. Payments can also be made at a Pay Agent location. For more information about our bill payment options, please visit us at www.duke-energy.com or call 1-800-544-6900. When you pay by check, you authorize us to convert your check into a one-time electronic check payment or to process the payment as a regular check transaction.

Disconnection of your utility service(s) will not result from failure to pay any non-tariffed or non-regulated products or services.

LATE PAYMENT CHARGE INFORMATION

A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services.

EXPLANATION OF BILL LANGUAGE

(The following terms will not appear on every bill)

BBP Cycle	Period of time used to calculate the current Budget Billing monthly installment amount.
CCF	Gas usage, measured in hundreds of cubic feet
CR	Credited amount.
Current Gas Charges	Total of all charges based on gas usage during the current billing period.
Customer Charge	Charge for administrative costs, including meter reading, billing, and collecting. The Customer Charge for each service includes 10 cents for an energy assistance program approved by the Public Service Commission.

Elec. Rate	Code that identifies the rate used to determine the Electric Usage Charge.
EST or E	Estimated Meter Read.
Gas Rate	Code that identifies the rate used to determine the Gas Usage Charge.
kWh	Electric usage measured in kilowatt-hours.
Late Payment	Additional charge added to the bill if the Amount To Pay is not received in full by the due date.
Meter Multiplier	Constant number that the meter reading usage is multiplied by to obtain the energy usage.
Usage	Amount of energy used during the billing period.



GAS COST INFORMATION

The GAS COST ADJUSTMENT (GCA) rate is the cost (per 100 cubic feet) of gas we purchase from our suppliers. This rate varies periodically as gas prices to us increase or decrease. Duke Energy makes no profit on this charge since it is based on the actual cost we pay our suppliers for the gas we purchase and resell. The GCA amount is included in your total bill as an addition to the Gas Usage Charge, which covers our normal operating expenses for delivering gas to you.

ELECTRIC COST INFORMATION

The ELECTRIC FUEL ADJUSTMENT (EFA) rate is the increase or decrease (since determination of the Base Period Fuel Cost) in the cost of fuel purchased from our supplier and used to generate electricity. The EFA rate is computed monthly according to a formula established by the Kentucky Public Service Commission. Duke Energy makes no profit on the EFA since it is based on the actual cost of fuel used to generate electricity. The amount of the EFA is included in your total bill.

BILLING OR SERVICE INQUIRIES

If you have a question about your bill or service, call us at 1-800-544-6900. You may also write to our Customer Services Department at P.O. Box 960, Mail Drop 309C, Cincinnati, OH 45201, contact us by fax at 1-800-366-4704, or e-mail us at www.duke-energy.com. Rate schedules and service regulations are available upon request.

SECURITY DEPOSIT INFORMATION

If the utility will or may retain either an equal or calculated deposit for more than eighteen (18) months, at the customer's request, the deposit will be calculated every eighteen (18) months based on actual usage of the customer. If the deposit on account differs by more than ten (10) dollars for residential customers, or by more than ten (10) percent for nonresidential customers, from the deposit calculated on actual usage, then the utility shall refund any over-collection and may collect any overpayment.

BUSINESS HOURS

OFFICE HOURS:
 Cincinnati - 8:00 a.m. - 5:00p.m. Monday - Friday
 Erlanger - 8:00 a.m. - 5:00 p.m. Monday - Friday

Payments and Customer Service are not offered at either location

For Correspondence: PO Box 1326 Charlotte, NC 28201

SERVICE EMERGENCY NUMBERS

Gas Trouble - 1-800-634-4300
 Electric Trouble - 1-800-543-5599

KENTUCKY PUBLIC SERVICE COMMISSION <small>THE PUBLIC UTILITIES BOARD</small>	
TARIFF BRANCH	
	
EFFECTIVE	
9/8/2012	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	